



IEA Bioenergy Task 37

IEA Bioenergy Task 37, 6 April 2017, Vlijmen, The Netherlands

Task 37 Work Programme and Green Gas

Prof Jerry D Murphy

Task Leader International Energy Agency (IEA) Energy from Biogas, Director of MaREI (Centre for Marine and Renewable Energy), University College Cork, Ireland



Unlocking the potential of our marine and renewable energy resources through the power of research and innovation

6 ACADEMIC PARTNERS



180 RESEARCHERS



90 ACADEMIC COLLABORATIONS



46 INDUSTRY PARTNERS



7 RESEARCH AREAS



COORDINATING 5 EU PROJECTS

PARTNERING IN 25 EU PROJECTS

COLLABORATING ACROSS 20 COUNTRIES

€5 MILLION INDUSTRY FUNDING

€11 MILLION EU FUNDING

180 JOURNAL PUBLICATIONS

160 CONFERENCE PROCEEDINGS



IEA Bioenergy Task 37

Member countries participating in Task 37

Australia

Austria

Brazil

Denmark

Finland

France

Germany

Ireland

Korea

Norway

Sweden

Switzerland

The Netherlands

United Kingdom

Bernadette McCabe

Bernard Drogg / Günther Bochmann

Cícero Jayme Bley

Teodorita Al-Seadi

Saija Rasi

Olivier Théobald / Guillaume Bastide

Jan Liebertrau

Jerry Murphy

Ho Kang

Tormod Briseid

Mattias Svensson

Urs Baier

Mathieu Dumont

Clare Lukehurst / Charles Banks



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A perspective on the potential role of biogas in smart energy grids

Tobias PERSSON, Jerry MURPHY, Anna-Karin JANNASCH, Eoin AHERN, Jan LEBETRAU, Marcus TROMMLER, Jefferson TOYAMA

SUMMARY
This report documents the potential role of biogas in smart energy grids. Biogas systems can facilitate increased proportions of variable renewable electricity in the electricity grid through use of two different technologies:

- Demand driven biogas systems which increase production of electricity from biogas facilities at times of high demand for electricity, or store biogas temporarily at times of low electricity demand.
- Power to gas systems when demand for electricity is less than supply of electricity to the electricity grid, allowing conversion of surplus electricity to gas.

The report is aimed at an audience of energy developers, energy policy makers and academics and was produced by IEA Bioenergy Task 37. Task 37 is a part of IEA Bioenergy, which is one of the 42 Implementing Agreements with the IEA. IEA Bioenergy Task 37 addresses the challenges related to the economic and environmental sustainability of biogas production and utilisation.

A perspective on algal biogas

Jerry D MURPHY, Bernhard DROSS, Eoin ALLEN, Jacqueline JERNEY, Ao XIA, Christiane HERRMANN



SUMMARY
Algae are suggested as a biomass source with significant growth rates, which may be cultivated in the ocean (openwater) or on marginal land (microalgae). Biogas is suggested as a beneficial route to sustainable energy, however the scientific literature on algal biogas is relatively sparse. This report comprises a review of the literature and provides a state of the art of algal biogas and is aimed at an audience of academics and energy policy makers. It was produced by IEA Bioenergy Task 37 which addresses the challenges related to the economic and environmental sustainability of biogas production and utilisation.





Biogas from Crop Digestion

Jerry MURPHY, Rudolf BRAUN, Peter WELAND, Arthur WELLINGER

<http://task37.ieabioenergy.com/technical-brochures.html>





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Technical Reports Triennium 2016 - 2018

1. Food waste digestion systems.
2. International approaches to sustainable anaerobic digestion
3. Grid injection and greening of the gas grid
4. The role of biogas in the circular economy
5. Validity of BMP results
6. Methane emissions
7. Biomethane as a transport fuel
8. Sustainable Bioenergy Chains (Collaboration with Task 40)






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Case Studies 2016 - 2018

BIOGAS IN SOCIETY
A Case Study

DEN EELDER FARM

Small farm scale mono-digestion of dairy slurry for energy independence and reduction in greenhouse gas emissions




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IEA Bioenergy Task 37, February 2017

BIOGAS IN SOCIETY
A Case Study

GREEN GAS HUB

Provision of biogas by farmers by pipe to a Green Gas Hub with a centralised upgrading process



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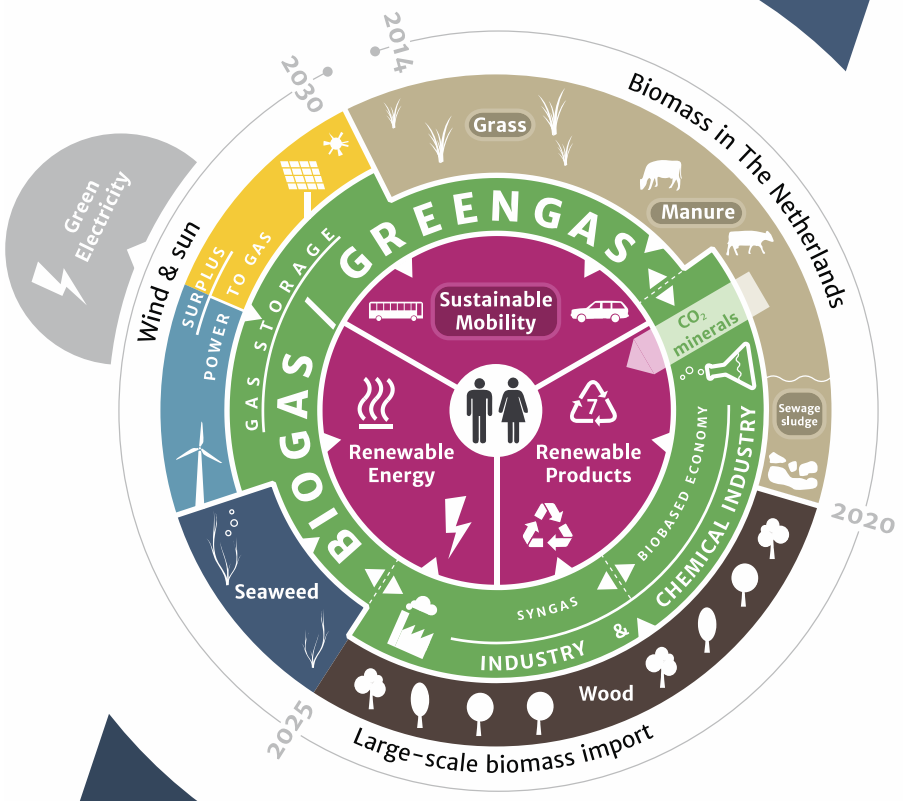
IEA Bioenergy Task 37, April 2017

<http://task37.ieabioenergy.com/case-studies.html>





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Green Gas

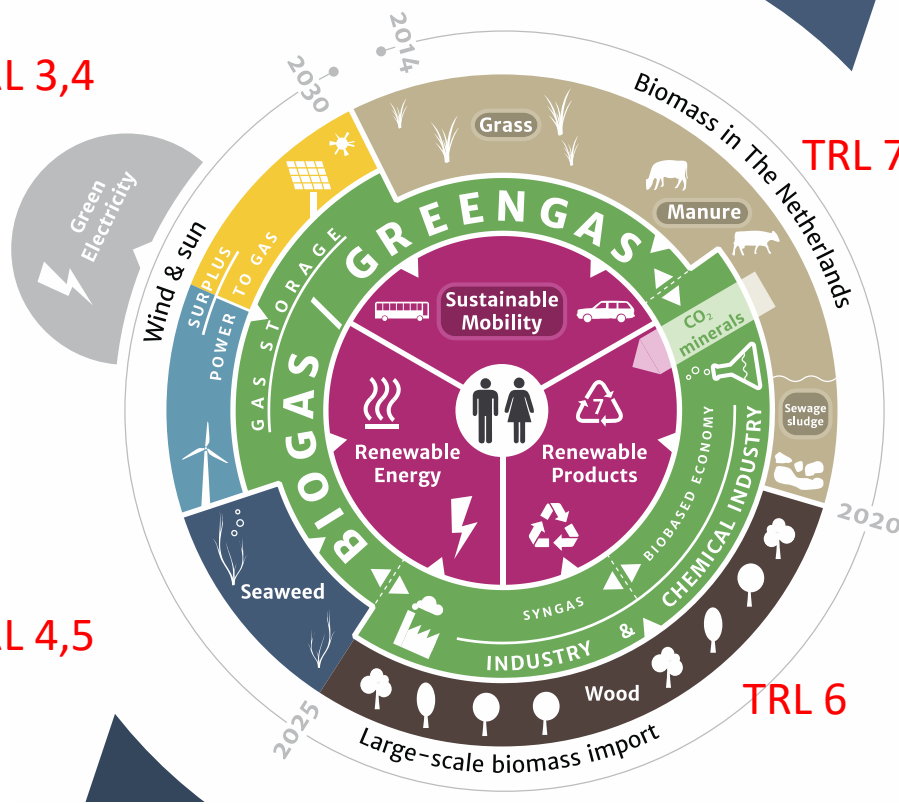
6 European gas grids have committed to 100% green gas in the gas grid by 2050





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TRL 3,4



Initiation of Industry

Green Gas from residues, slurries and grass





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Grass to transport fuel



harvest



weigh bridge



silage storage



Biogas service station



Scrubbing & storage

anaerobic digester



macerator

Source: energiewerkstatt, IEA and personal photos



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Co-digestion of grass and slurry

Bioresource Technology 149 (2013) 425–431



Contents lists available at [ScienceDirect](#)

Bioresource Technology

journal homepage: www.elsevier.com/locate/biortech



The potential for biomethane from grass and slurry to satisfy renewable energy targets



David M. Wall^{a,b,c}, Padraig O'Kiely^c, Jerry D. Murphy^{a,b,*}

^a Bioenergy and Biofuels Research Group, Environmental Research Institute, University College Cork, Cork, Ireland

^b School of Engineering, University College Cork, Cork, Ireland

^c Animal & Grassland Research and Innovation Centre, Teagasc, Grange, Dunsany, Co. Meath, Ireland



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Biomethane Potential Assays

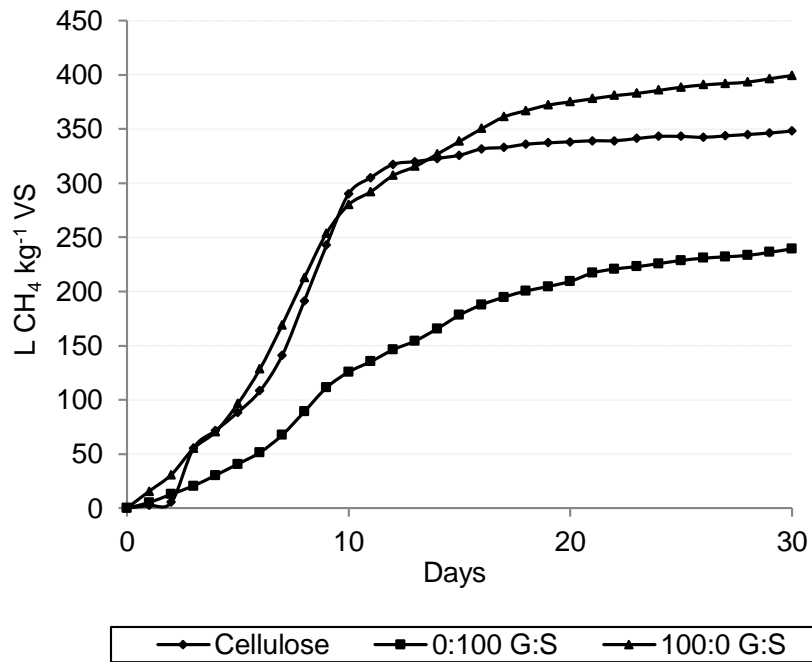


<i>Grass %VS</i>	<i>Slurry %VS</i>
100	0
80	20
60	40
50	50
40	60
20	80
0	100
Cellulose	

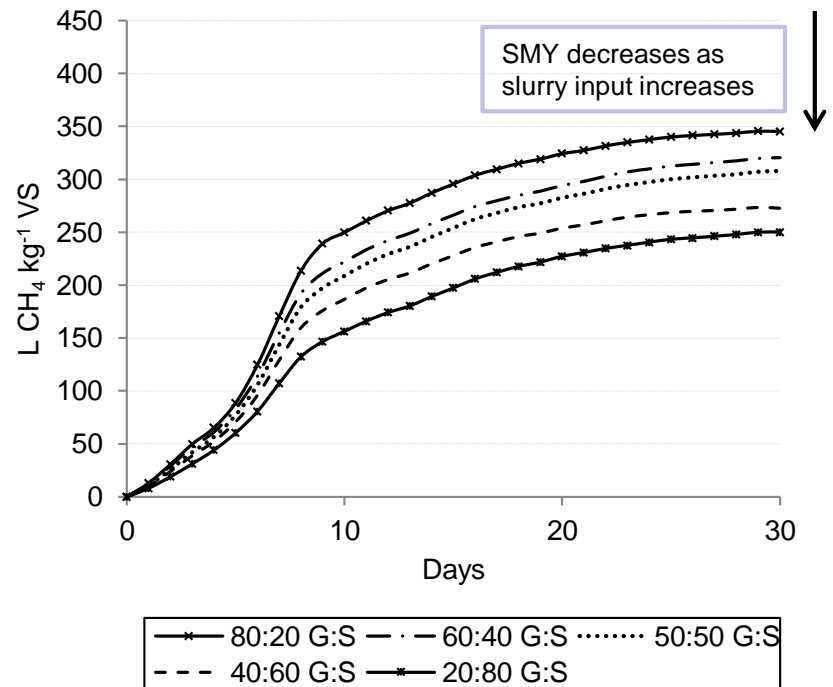


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Specific methane yields for mono-digestion.



Specific methane yields for co-digestion.



107 $m^3\ CH_4\ t^{-1}$ Grass Silage v. 16 $m^3\ CH_4\ t^{-1}$ Dairy Slurry

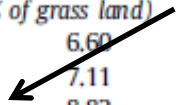


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Table 5
Potential mixes of grass silage and slurry with associated renewable energy production.

Grass: Slurry VS basis	Energy in biomethane (PJ a ⁻¹)	% of expected energy in transport 2020 (%)	RES-T allowing for double credit (%)
<i>Scenario 1 (equivalent to 0.4% of grass land)</i>			
100:0	2.20	1.17	2.34
80:20	2.37	1.26	2.52
60:40	2.94	1.56	3.13
50:50	3.39	1.80	3.61
40:60	3.75	1.99	3.99
0:100	1.31		1.39
<i>Scenario 2 (equivalent to 1.1% of grass land)</i>			
100:0	6.60	3.51	7.02
80:20	7.11	3.78	7.56
60:40	8.82	4.69	9.38
50:50	10.16	5.40	10.81
0:100	3.94	2.10	4.19
<i>Scenario 3 (equivalent to 2.8% of grass land)</i>			
100:0	16.07	8.55	17.10
80:20	17.32	9.21	18.43
<i>Scenario 4 (equivalent to 8.3% of grass land)</i>			
100:0	48.21	25.64	51.29

1.1 % Grassland in Ireland



170 digesters treating 10,000 t a⁻¹ of grass and 40,000 t a⁻¹ of dairy slurry

Scale of Grass Biogas industry



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Contents lists available at [ScienceDirect](#)

Bioresource Technology

journal homepage: www.elsevier.com/locate/biortech



Optimisation of digester performance with increasing organic loading rate for mono- and co-digestion of grass silage and dairy slurry

Bioresource Technology 172 (2014) 349–355



Contents lists available at [ScienceDirect](#)

Bioresource Technology

journal homepage: www.elsevier.com/locate/biortech



The effect of trace element addition to mono-digestion of grass silage at high organic loading rates

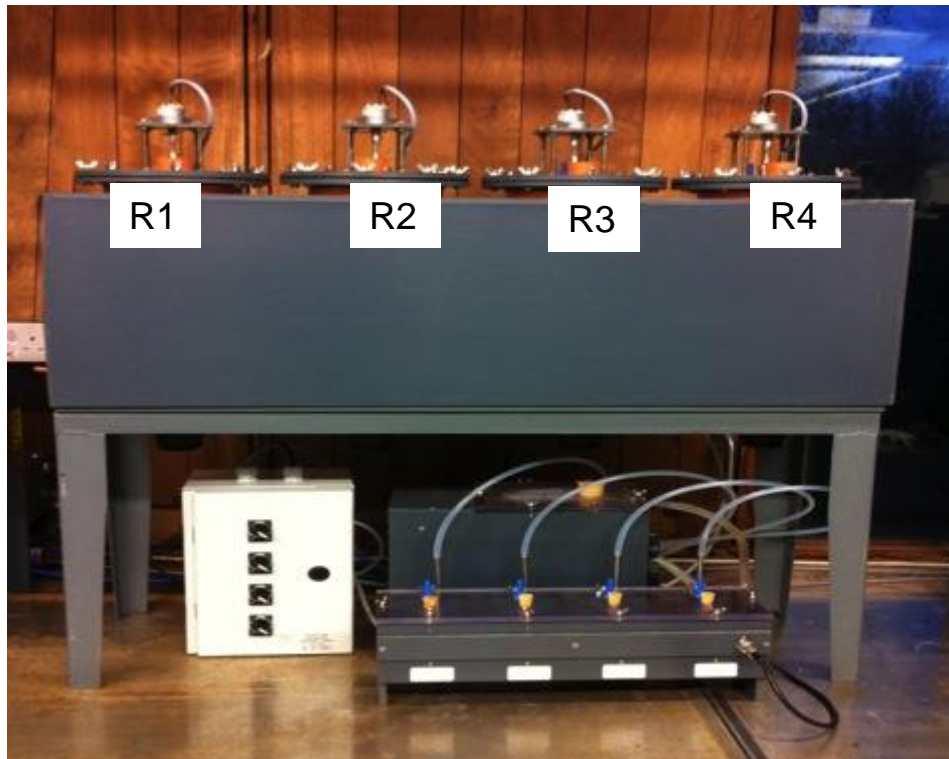
David M. Wall ^{a,b,d}, Eoin Allen ^{a,b}, Barbara Straccialini ^c, Pdraig O'Kiely ^d, Jerry D. Murphy ^{a,b,*}



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Continuous digestion of grass and slurry

Higher Grass Silage Input →



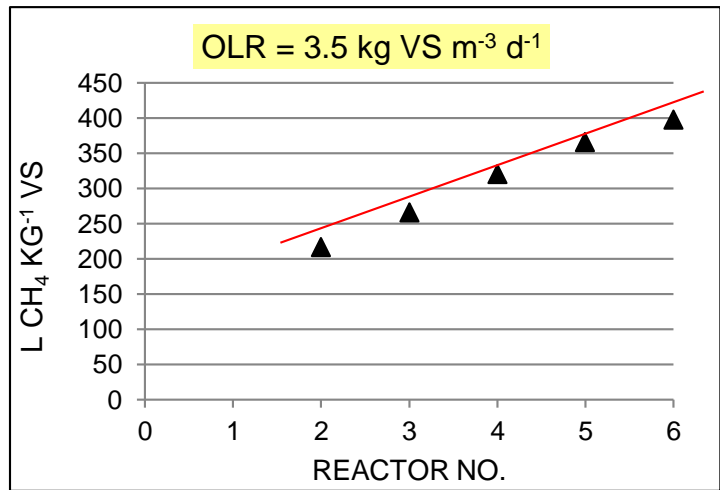
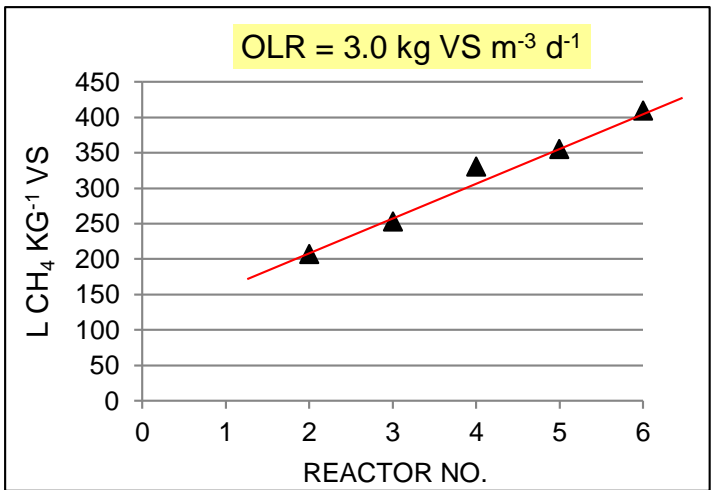
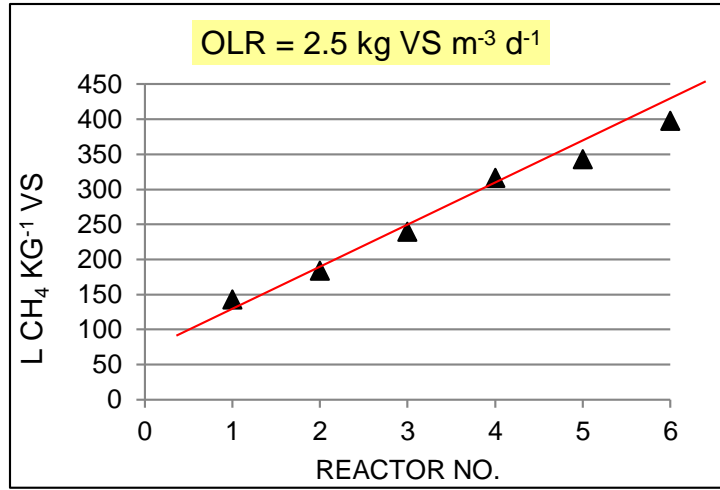
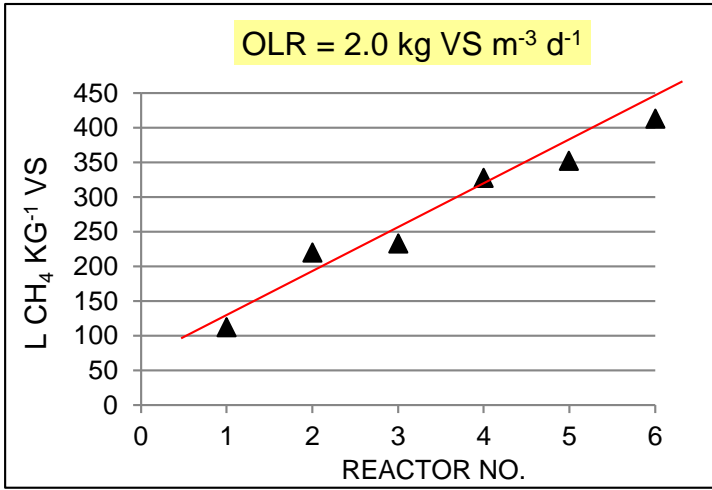
+ R5 & R6

← Higher Dairy Slurry Input

	Grass %VS	Slurry %VS
R6	100	0
R5	80	20
R4	60	40
R3	40	60
R2	20	80
R1	0	100



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Increased gas production with increased grass



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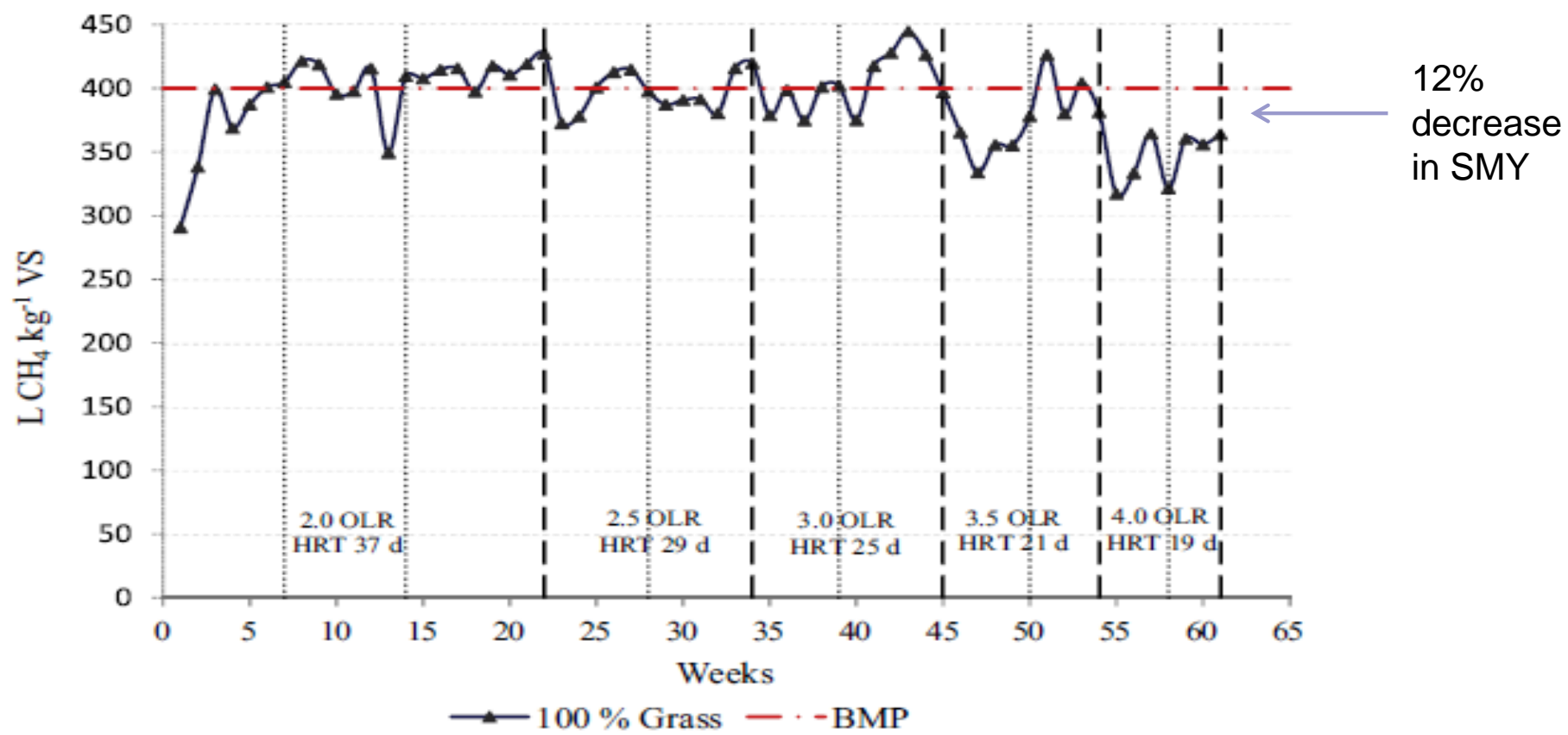
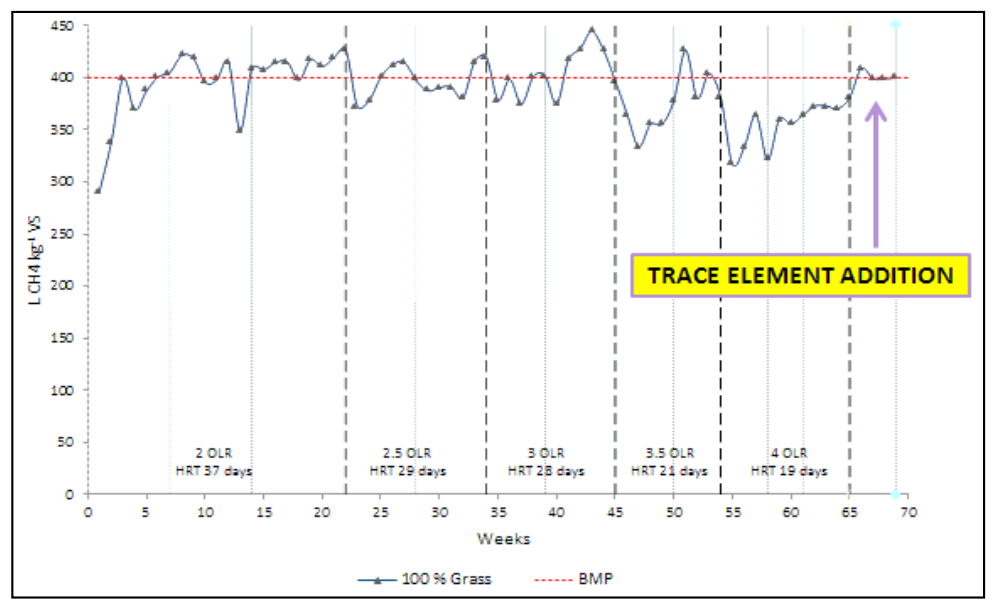
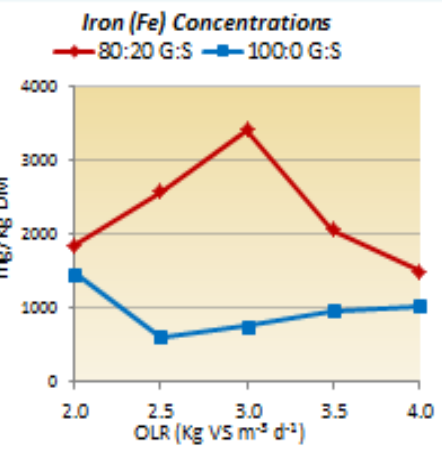
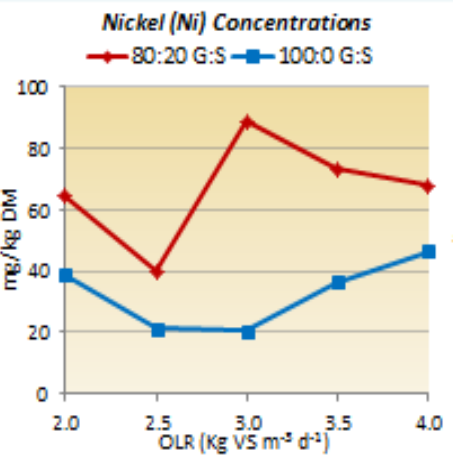
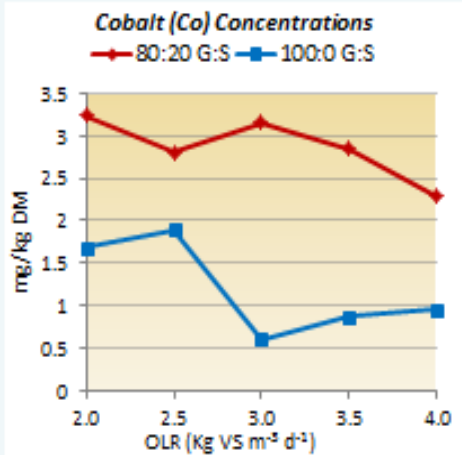


Fig. 1. Specific methane yield for R6 (mono-digestion of grass).

Reduction in yield of mono-digestion at high OLR



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Trace element analysis



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Bioresource Technology 216 (2016) 238–249



ELSEVIER

Contents lists available at ScienceDirect

Bioresource Technology

journal homepage: www.elsevier.com/locate/biortech



Modelling a demand driven biogas system for production of electricity at peak demand and for production of biomethane at other times



R. O'Shea, D. Wall *, J.D. Murphy

MaREI Centre, Environmental Research Institute (ERI), University College Cork (UCC), Ireland
School of Engineering, UCC, Ireland

A perspective on the potential role of biogas in smart energy grids

Tobias PERSSON, Jerry MURPHY, Anna-Karin JANNASCH, Eoin AHERN, Jan LIEBETRAU, Marcus TROMMLER, Jefferson TOYAMA

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IEA Bioenergy



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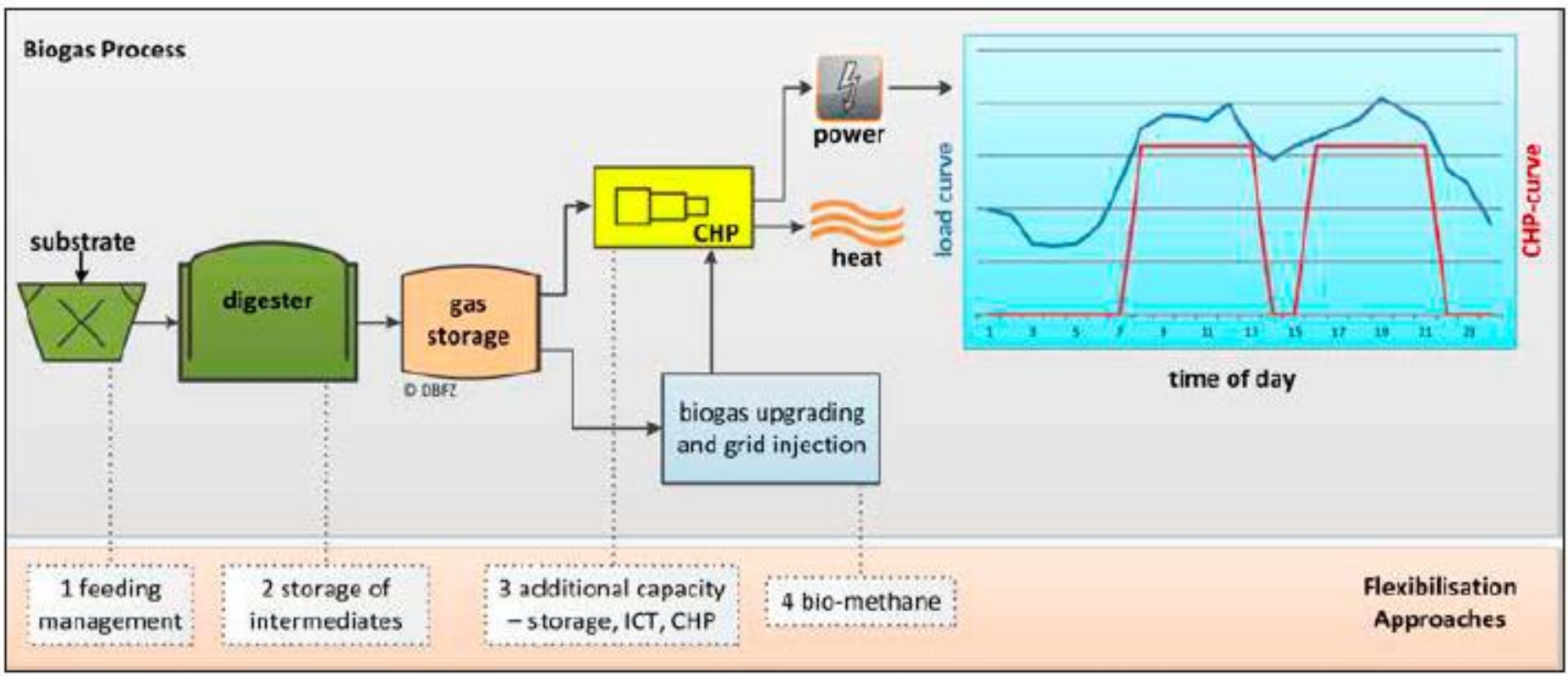


Figure 6: Approaches for biogas-based demand driven power production (Szarka et al, 2013)

Demand Driven Biogas



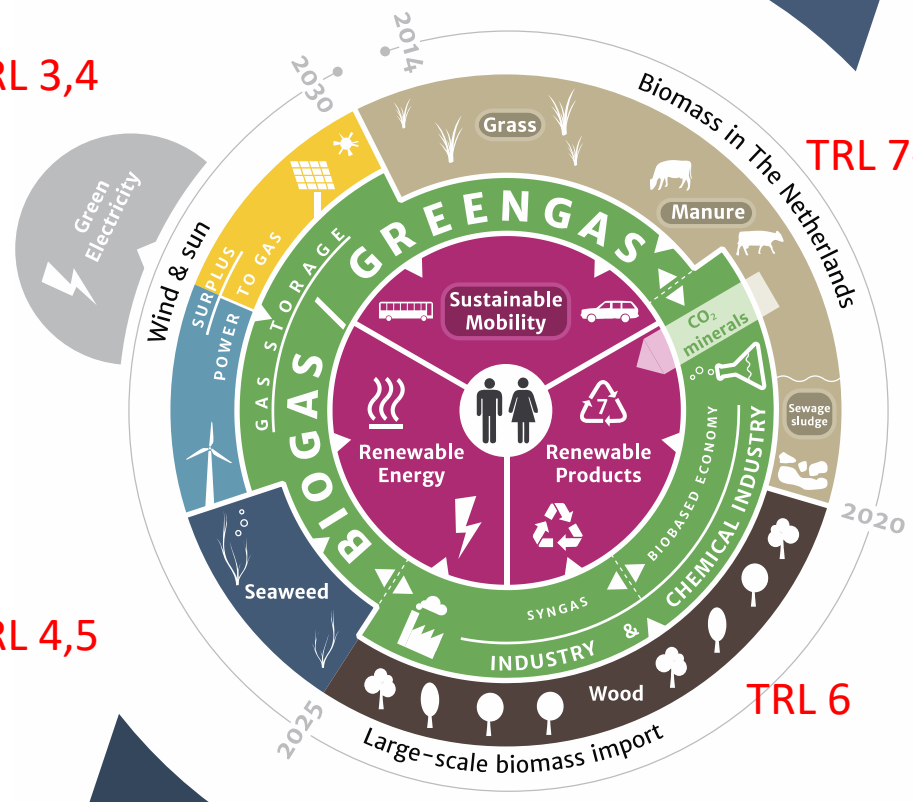
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TRL 3,4

TRL 7-9

TRL 4,5

TRL 6



Second stage of Industry

Green Gas from gasification of woody crops





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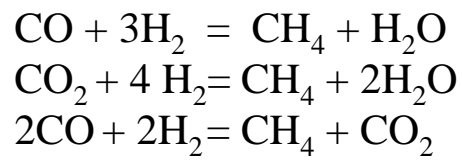
Gothenburg Biomass Gasification Project (GoBiGas)



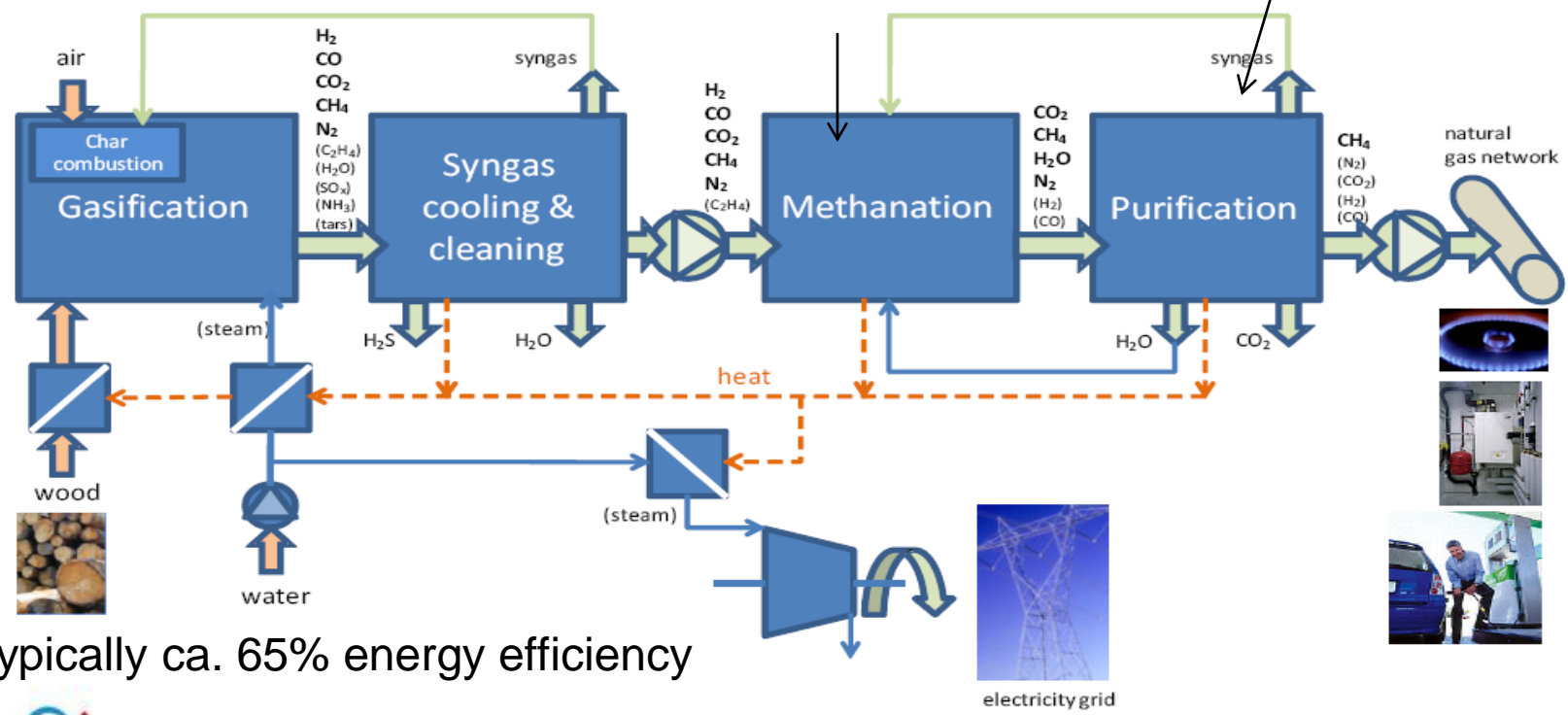


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Thermal production of Biomethane



Gas upgrading
Removal of CO₂



Typically ca. 65% energy efficiency






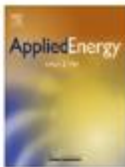
IEA Bioenergy Task 37

Applied Energy 108 (2013) 158–167

Contents lists available at SciVerse ScienceDirect

Applied Energy

journal homepage: www.elsevier.com/locate/apenergy

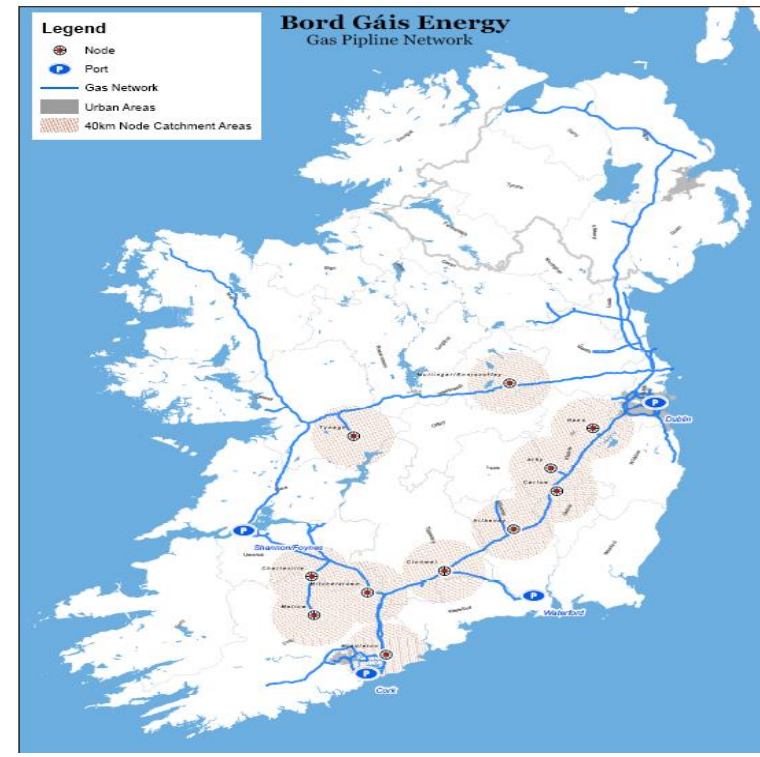
What is the realistic potential for biomethane produced through gasification of indigenous Willow or imported wood chip to meet renewable energy heat targets?

Cathal Gallagher^a, Jerry D. Murphy^{b,c,*}



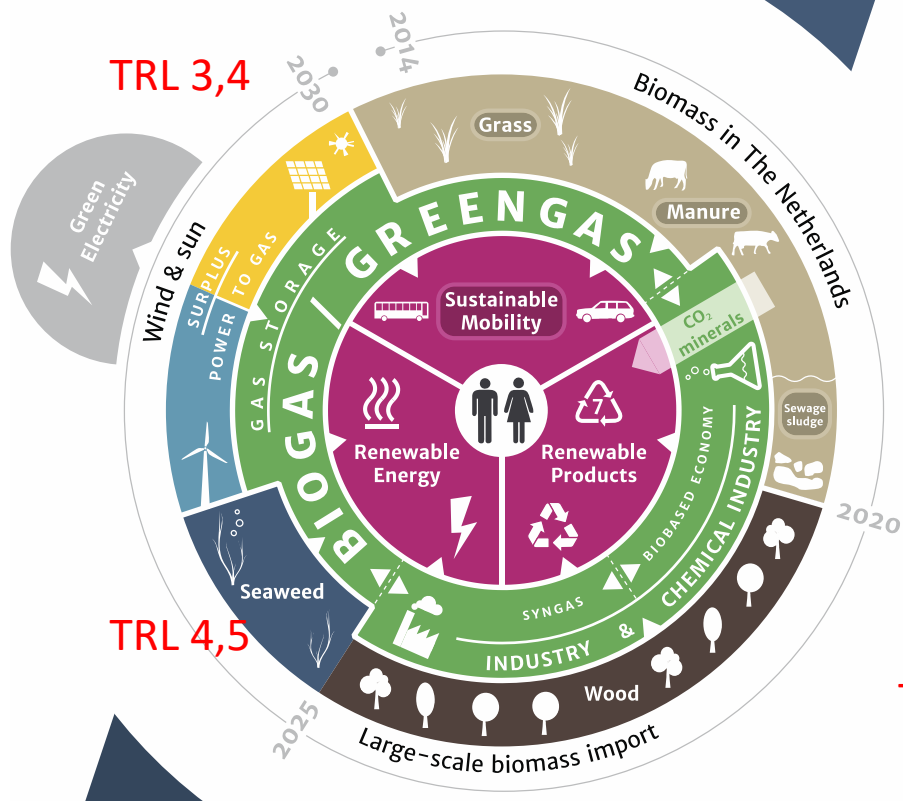
Plant Size MW	50
Land area (ha)	6800
Number of plants required	11
As a % Energy in Transport	5.5%
As a % of agricultural land	1.7%

Compare with 170 digesters





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Third stage of Industry

Green Gas from seaweed





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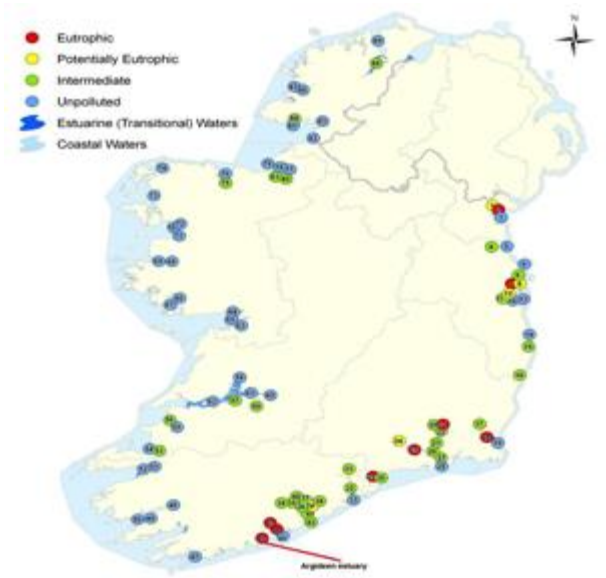
Waste Management 33 (2013) 2425–2433



Contents lists available at SciVerse ScienceDirect

Waste Management

journal homepage: www.elsevier.com/locate/wasman



The potential of algae blooms to produce renewable gaseous fuel



E. Allen^a, J. Browne^a, S. Hynes^a, J.D. Murphy^{a,b,*}

^aEnvironmental Research Institute, University College Cork, Cork, Ireland

^bDepartment of Civil and Environmental Engineering, University College Cork, Cork, Ireland

Argideen Estuary





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Bioresource Technology 209 (2016) 213–219



Contents lists available at [ScienceDirect](#)

Bioresource Technology

journal homepage: www.elsevier.com/locate/biortech



The effect of seasonal variation on biomethane production from seaweed and on application as a gaseous transport biofuel



Muhammad Rizwan Tabassum^a, Ao Xia^{b,*}, Jerry D. Murphy^{a,c}

^aMaREI Centre, Environmental Research Institute, University College Cork, Cork, Ireland

^bKey Laboratory of Low-grade Energy Utilization Technologies and Systems, Chongqing University, Chongqing 400044, China

^cSchool of Engineering, University College Cork, Cork, Ireland

Bioresource Technology 216 (2016) 219–226



Contents lists available at [ScienceDirect](#)

Bioresource Technology

journal homepage: www.elsevier.com/locate/biortech



Seasonal variation of chemical composition and biomethane production from the brown seaweed *Ascophyllum nodosum*



Muhammad Rizwan Tabassum^a, Ao Xia^{b,*}, Jerry D. Murphy^{a,c}

^aMaREI Centre, Environmental Research Institute, University College Cork, Cork, Ireland

^bKey Laboratory of Low-grade Energy Utilization Technologies and Systems, Chongqing University, Chongqing 400044, China

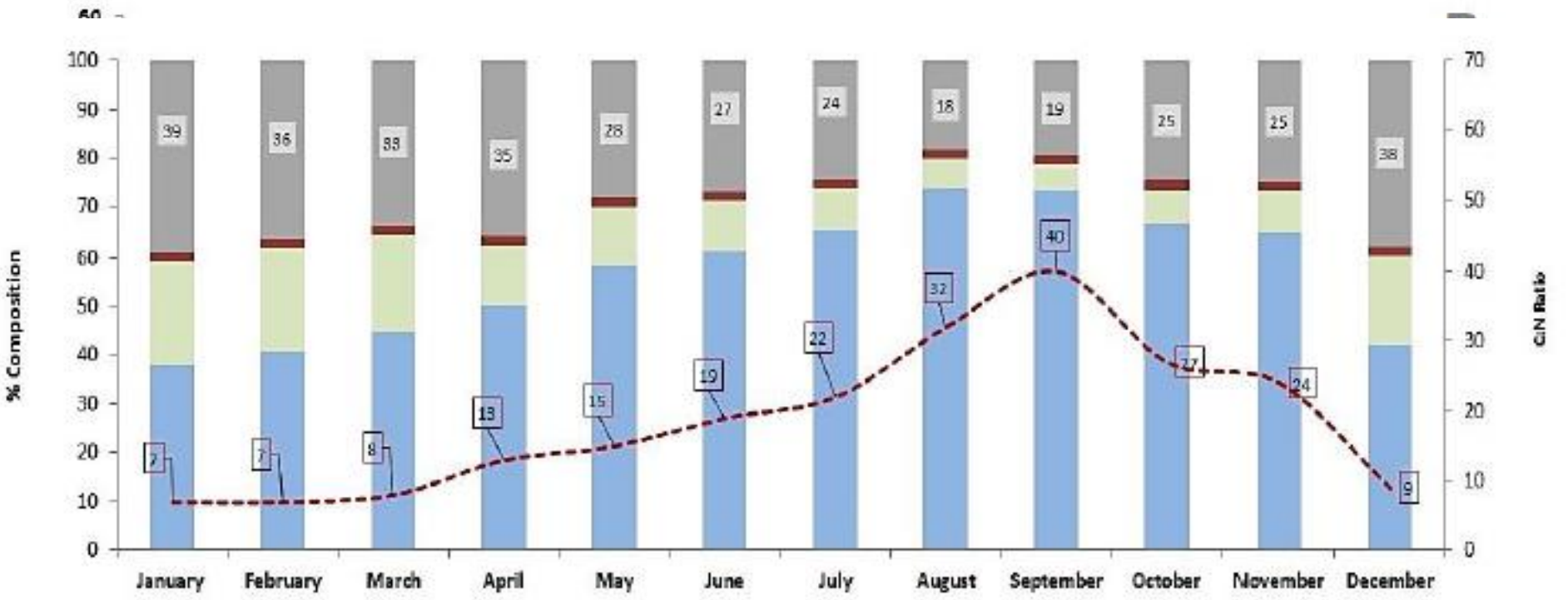
^cSchool of Engineering, University College Cork, Cork, Ireland





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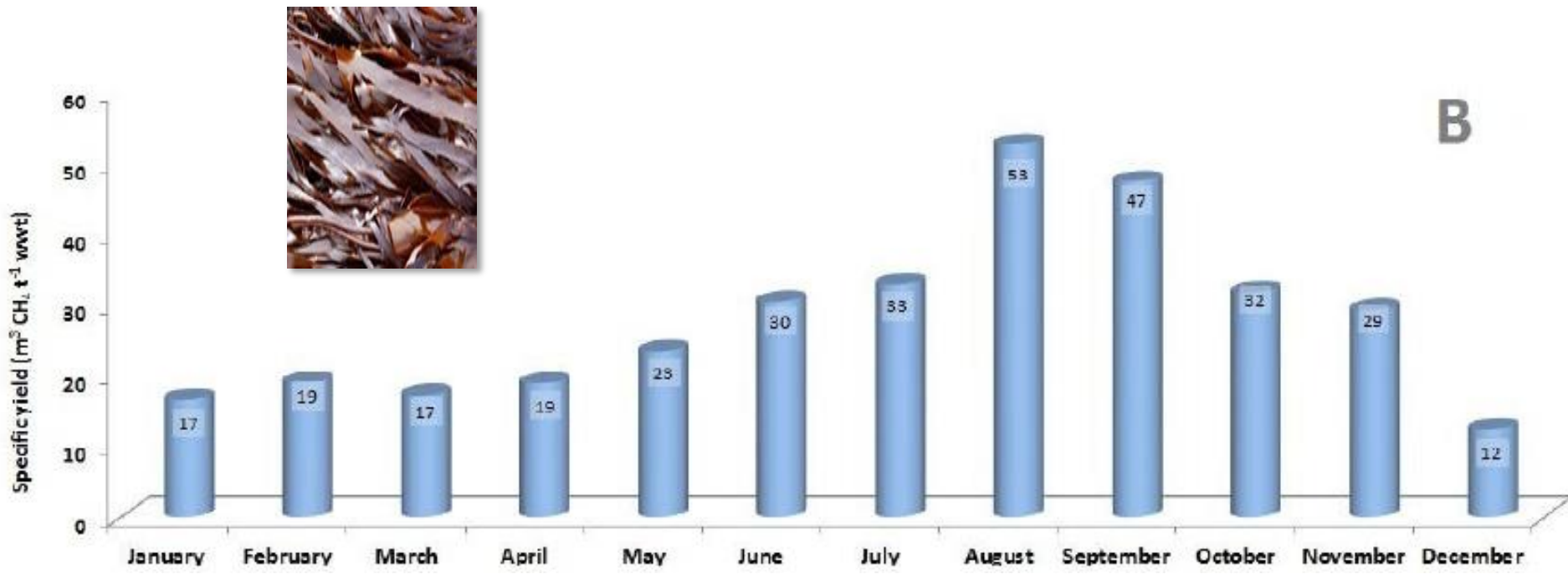
Seasonal Variation in composition of Laminaria Digitata





IEA Bioenergy Task 37

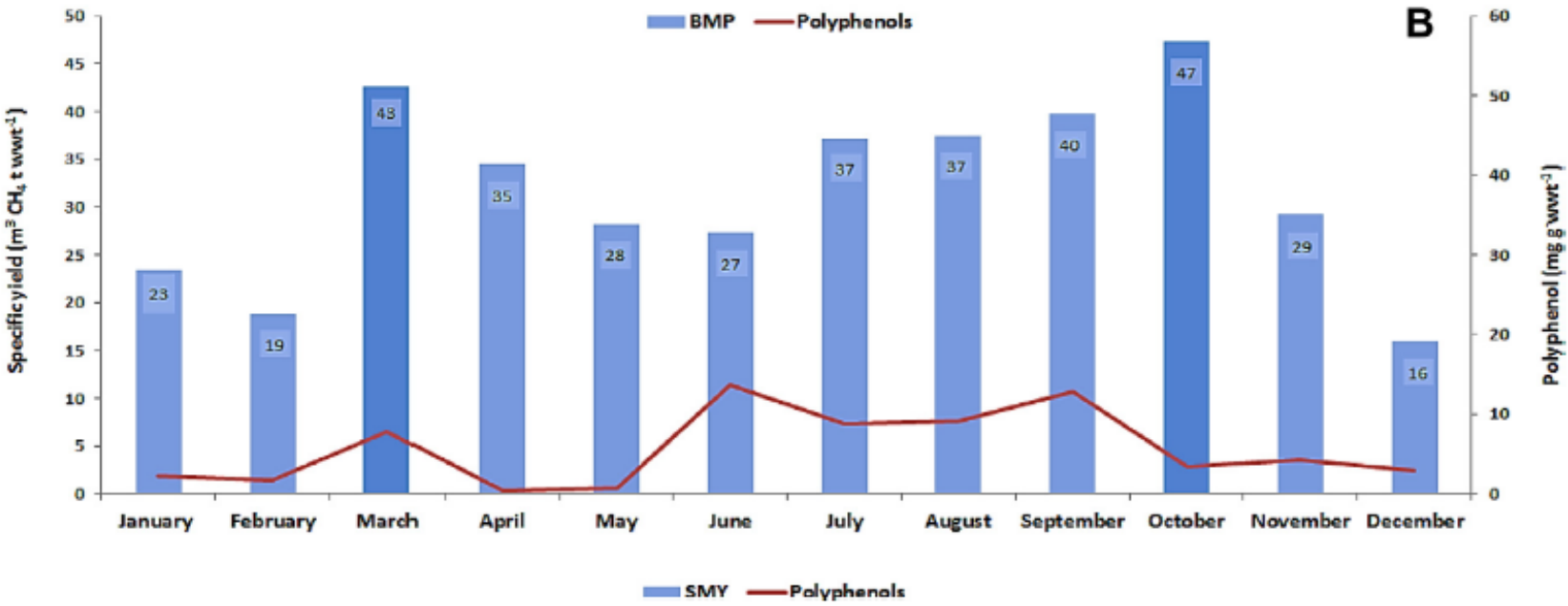
Seasonal Variation in biomethane yield from *Laminaria Digitata*





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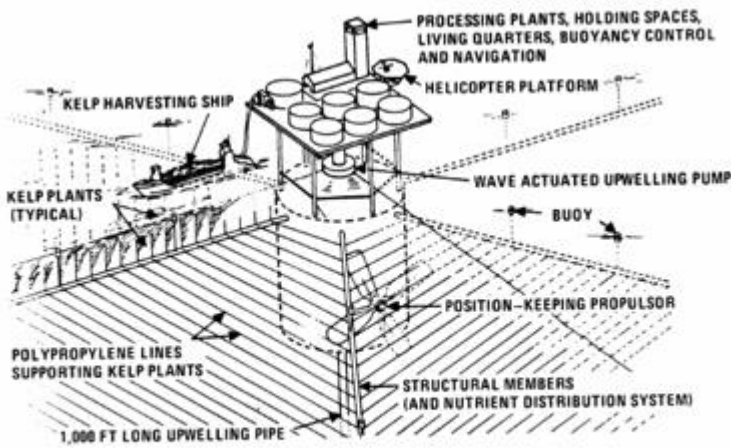
Seasonal Variation in *A. nodosum*





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Cultivating Seaweed



Position adjacent to fish farms, protect fish from jelly fish

Increased yields of seaweed as compared to pristine waters

Clean water of excess nutrients

Harvest when yield is highest

Figure 1. Conceptual design of 405 ha (1,000 acre) ocean food and energy farm unit. (Leese 1976) Source: David Chynoweth.





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Bioresource Technology 219 (2016) 228–238



Contents lists available at [ScienceDirect](https://www.sciencedirect.com)

Bioresource Technology

journal homepage: www.elsevier.com/locate/biortech



Biogas production generated through continuous digestion of natural and cultivated seaweeds with dairy slurry



Muhammad Rizwan Tabassum, David M. Wall *, Jerry D. Murphy





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Long term co-digestion of seaweed with dairy slurry

Table 1
Characteristics of substrates for batch and continuous digestion.

Characteristics	Dairy slurry	<i>S. latissima</i>	<i>L. digitata</i>
Total solids (%wwt)	7.00 (0.15)	921 (0.27)	17.66 (0.34)
Volatile solids (%wwt)	5.60 (0.10)	5.27 (0.16)	14.42 (0.21)
Ash (% of TS)	20.23 (0.62)	42.80 (0.81)	18.31 (0.66)
C% (% of TS)	40.60 (0.18)	27.85 (0.16)	33.45 (0.22)
H% (% of TS)	5.32 (0.14)	3.58 (0.02)	4.71 (0.01)
N% (% of TS)	2.53 (0.10)	1.80 (0.28)	1.22 (0.05)
O% (% of TS)	31.32 (0.33)	24.02 (0.51)	42.31 (0.77)
C:N	16 (0.56)	15.84 (1.37)	27.42 (1.25)

Standard deviation is in parentheses.

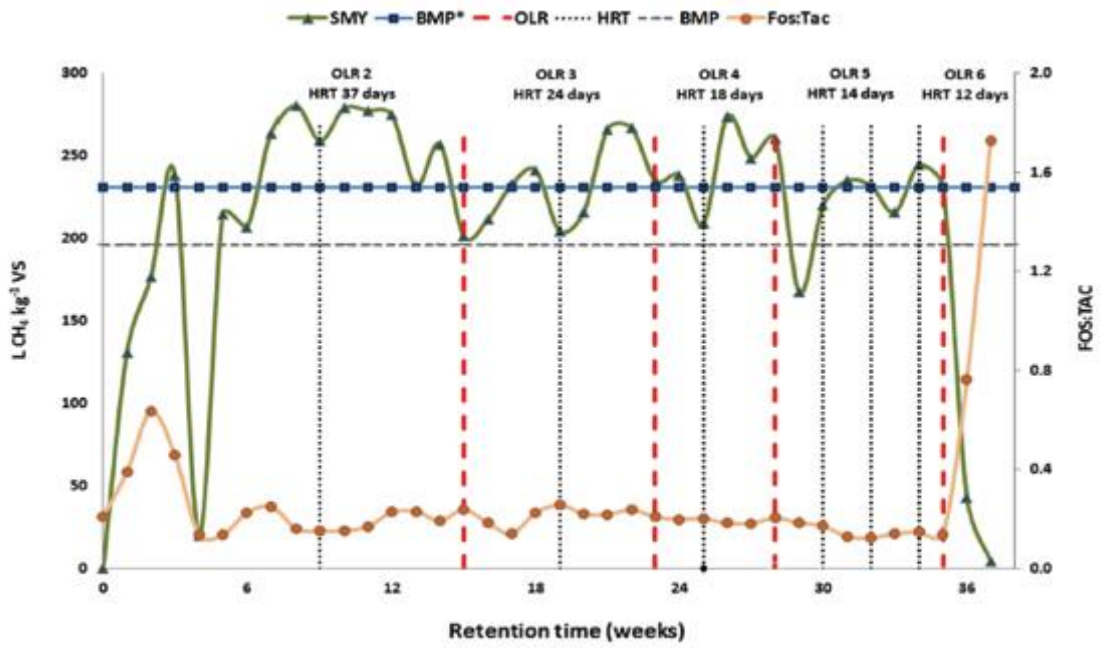


Fig. 1A. Co-digestion of 66.6% *L. digitata* with 33.3% dairy slurry: Variation in SMY and Fos:TAC with increasing organic loading rate. Specific methane yield (SMY), biomethane potential before acclimatization (BMP), after acclimatization (BMP*), and the fermentation stability (Fos:TAC). Vertical darker lines indicate changes in organic loading rate (OLR), vertical small dashed lines indicate retention times (HRTs).





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Bioresource Technology 196 (2015) 301–313



Contents lists available at [ScienceDirect](#)

Bioresource Technology

journal homepage: www.elsevier.com/locate/biortech



Ensiling of seaweed for a seaweed biofuel industry



Christiane Herrmann^a, Jamie FitzGerald^a, Richard O'Shea^a, Ao Xia^a, Pádraig O'Kiely^b, Jerry D. Murphy^{a,*}

^a Science Foundation Ireland (SFI), Marine Renewable Energy Ireland (MaREI), Environmental Research Institute, School of Engineering, University College Cork, Cork, Ireland

^b Teagasc Animal & Grassland Research and Innovation Centre, Grange, Dunsany, Co. Meath, Ireland



Higher methane yields after ensiling can compensate for silage fermentation losses.

No losses in methane yield occurred during 90 day storage for 4 of 5 species.



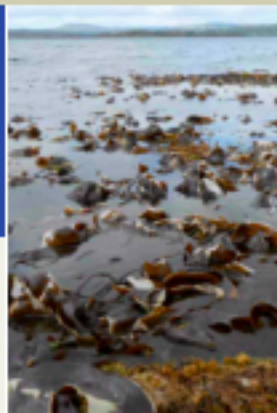
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A perspective on algal biogas

Jerry D MURPHY
Bernhard DROSG
Eoin ALLEN
Jacqueline JERNEY
Ao XIA
Christiane HERRMANN

SUMMARY

Algae are suggested as a biomass source with significant growth rates, which may be cultivated in the ocean (seaweed) or on marginal land (microalgae). Biogas is suggested as a beneficial route to sustainable energy, however the scientific literature on algal biogas is relatively sparse. This report comprises a review of the literature and provides a state of the art in algal biogas and is aimed at an audience of academics and energy policy makers. It was produced by IEA Bioenergy Task 37 which addresses the challenges related to the economic and environmental sustainability of biogas production and utilization.





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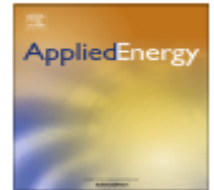
Applied Energy 148 (2015) 396–402



Contents lists available at [ScienceDirect](https://www.sciencedirect.com)

Applied Energy

journal homepage: www.elsevier.com/locate/apenergy



A perspective on gaseous biofuel production from micro-algae generated from CO₂ from a coal-fired power plant

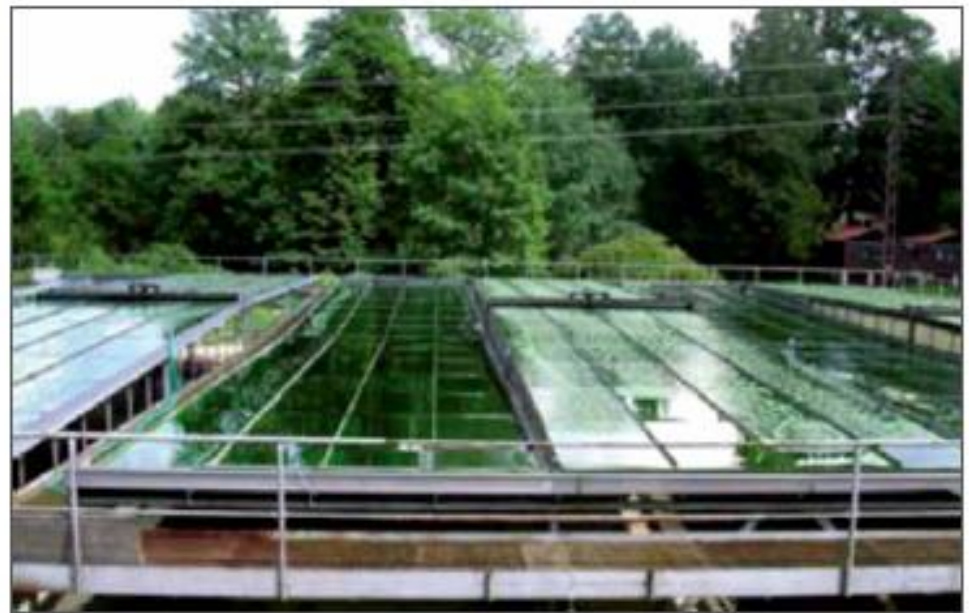
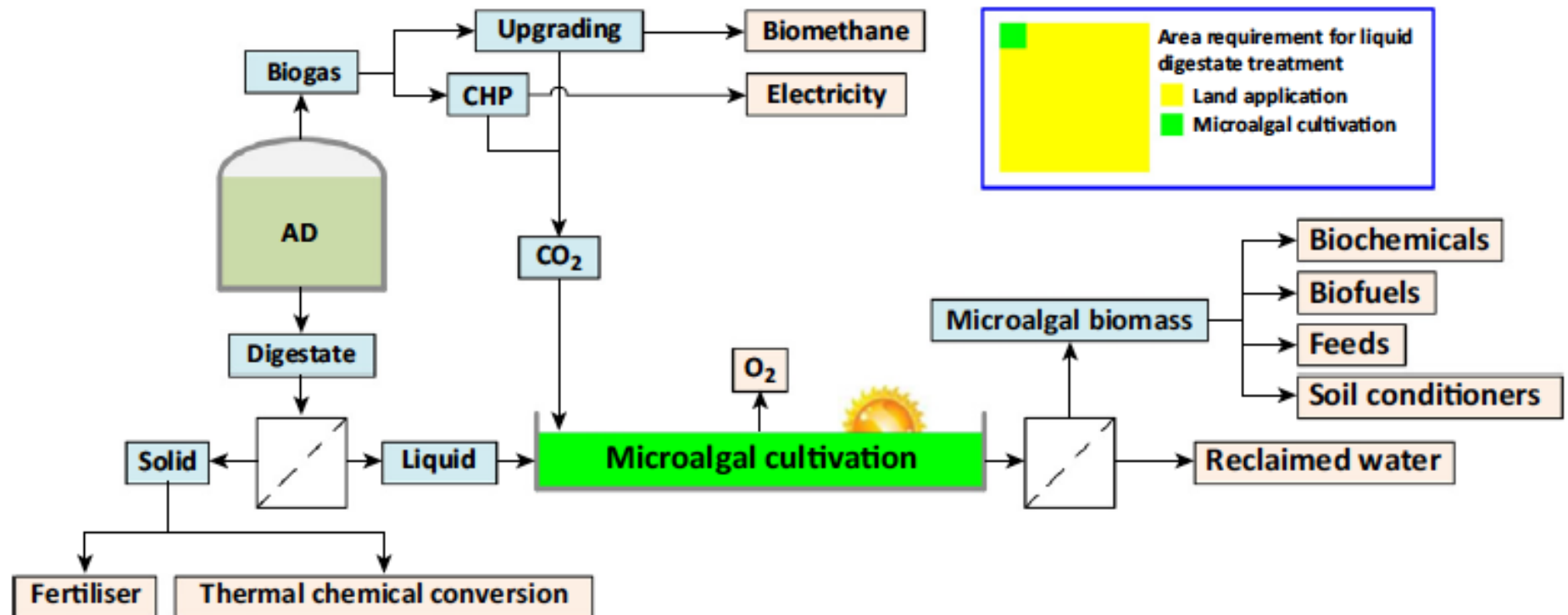


Figure 8: Open cultivation systems for cultivation of microalgae; left: Race way ponds at pilot-scale (© Elad Zohar, Erber Future Business GmbH); right: cascade system (= thin film system) (© Jiri Kopecky, Institute of Microbiology, Trebon)

Opinion

Microalgal Cultivation in Treating Liquid Digestate from Biogas Systems

Ao Xia^{1,2} and Jerry D. Murphy^{1,3,*}



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BIRESOURCE TECHNOLOGY 214 (2016) 528–557



Contents lists available at [ScienceDirect](#)

Bioresource Technology

journal homepage: www.elsevier.com/locate/biortech



Optimised biogas production from microalgae through co-digestion with carbon-rich co-substrates



Christiane Herrmann^{a,c}, Navajyoti Kalita^a, David Wall^{a,b}, Ao Xia^{a,d}, Jerry D. Murphy^{a,b,*}

^aThe MaREI Centre, Environmental Research Institute, University College Cork, Ireland

^bSchool of Engineering, University College Cork, Cork, Ireland

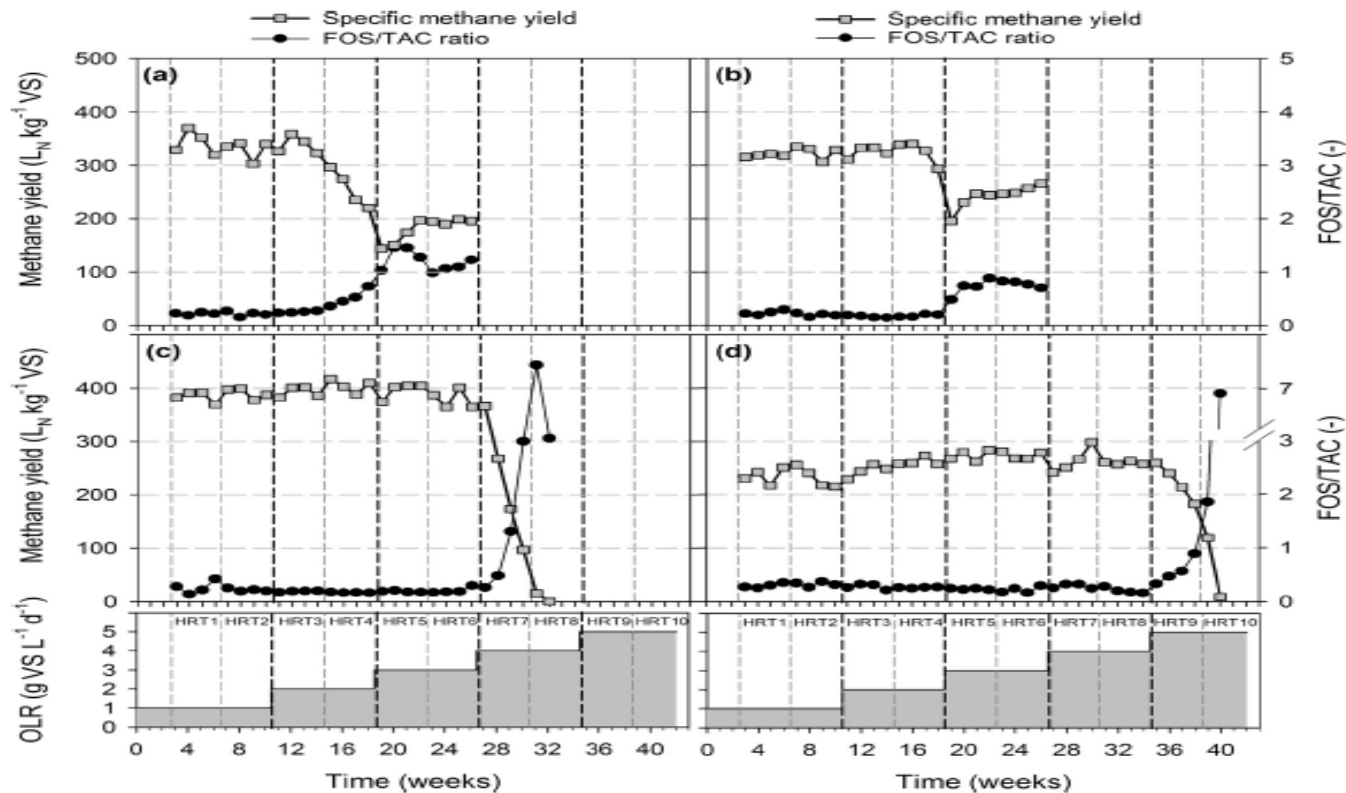
^cLeibniz Institute for Agricultural Engineering Potsdam-Bornim, Department of Bioengineering, Max-Eyth-Allee 100, 14469 Potsdam, Germany

^dKey Laboratory of Low-grade Energy Utilization Technologies and Systems, Chongqing University, Chongqing 400044, China





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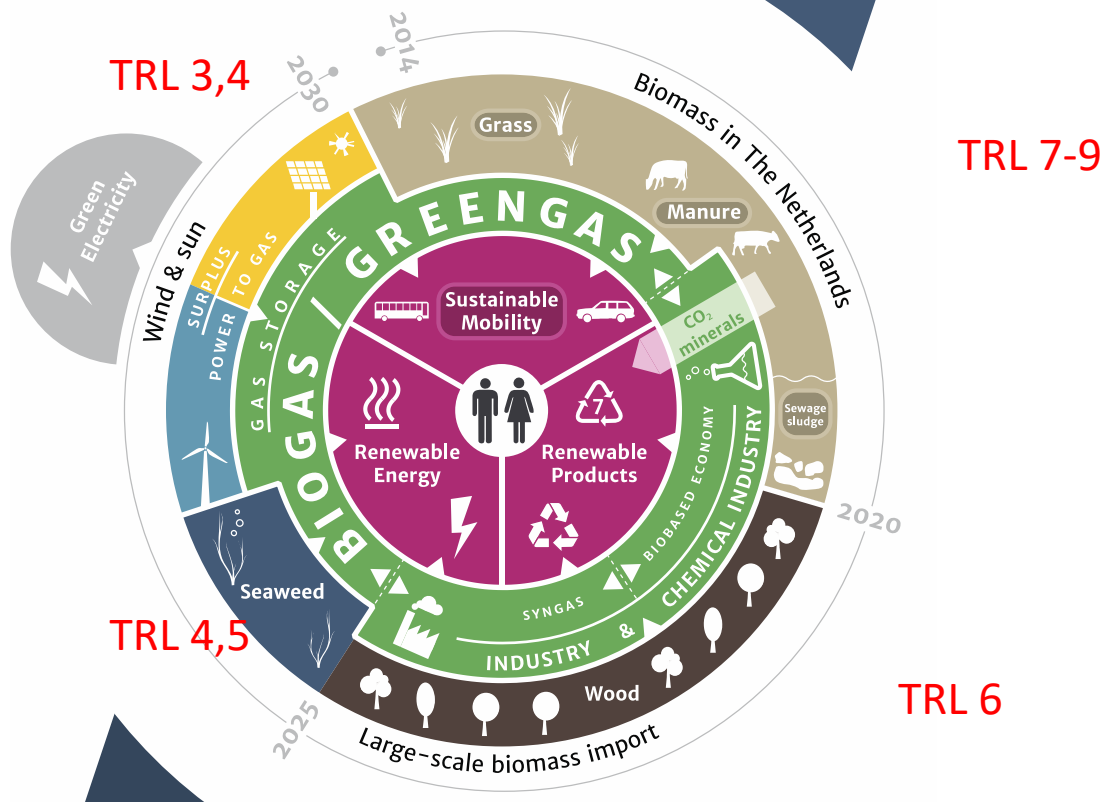
- Mono-digestion of *A. platensis* was assessed in reactor 1 (R1).
- Reactor 2 (R2) was fed with a mixture of 85% VS of *A. platensis* and 15% VS of barley straw.
- Reactor 3 (R3) was fed with a mixture of 45% VS of *A. platensis* and 55% VS of energy beet silage.
- Reactor 4 (R4) was operated with a mixture of 15% VS of *A. platensis* and 85% VS of macroalga *L. digitata*.



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Fourth stage of Industry

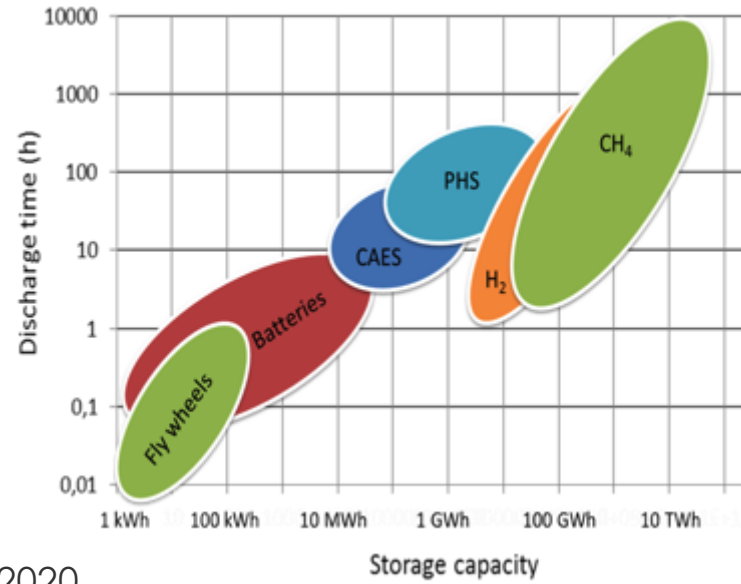
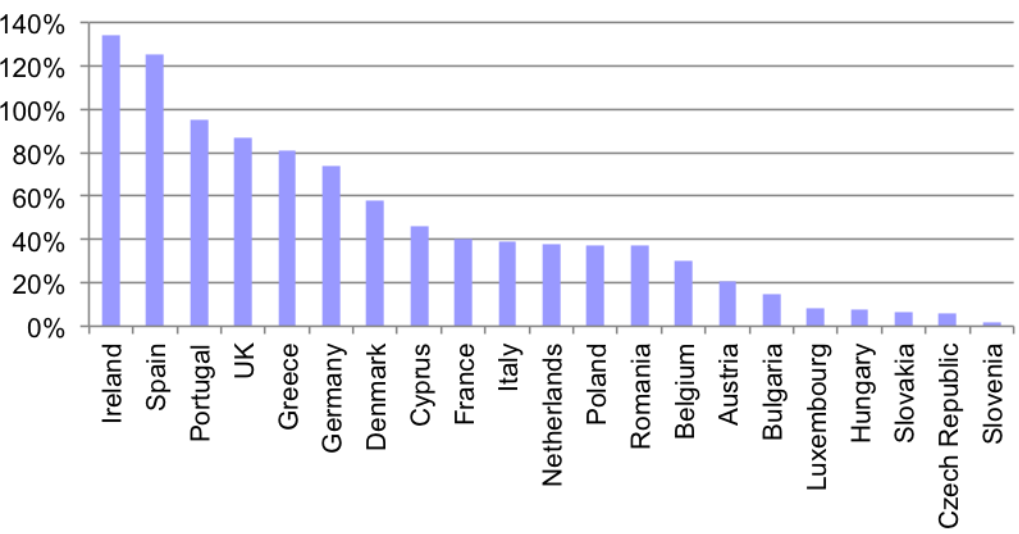
Green Gas from electricity





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Curtailment and storage of variable renewable electricity



Wind capacity as a proportion of minimum demand in summer 2020





IEA Bioenergy Task 37

Renewable Energy 78 (2015) 648–656

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Renewable Energy

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A perspective on the potential role of renewable gas in a smart energy island system

Eoin P. Ahern^{a,b,c}, Paul Deane^{a,c}, Tobias Persson^d, Brian Ó Gallachóir^{a,c}, Jerry D. Murphy^{a,b,c,*}

^a Environmental Research Institute, University College Cork, Ireland
^b Science Foundation Ireland (SFI), Marine Renewable Energy Ireland (MaREI) Centre, Ireland
^c School of Engineering, University College Cork, Ireland
^d Energiforsk AB – Swedish Energy Research Centre, Sweden



A perspective on the potential role of biogas in smart energy grids



Tobias PERSSON, Jerry MURPHY, Anna-Karin JANNASCH, Eoin AHERN, Jan LIEBETRAU, Marcus TROMMLER, Johannes TOYAMA

SUMMARY

This report documents the potential role of biogas in smart energy grids. Biogas systems can facilitate increased penetration of variable renewable electricity on the electricity grid through use of two different technologies:

- Demand driven biogas systems which increase production of electricity from biogas facilities at times of high demand for electricity, or store biogas temporarily in times of low electricity demand.
- Power to gas systems which demand for electricity is less than supply which injects to the electricity grid, allowing conversion of surplus electricity to gas.

This paper is part of an edition of energy developers, energy policy makers and academics and was produced by IEA Bioenergy Task 37. Task 37 is a part of IEA Bioenergy, which is one of the 12 Implementing Agreements within IEA. IEA Bioenergy Task 37 addresses the challenges related to the economic and environmental sustainability of biogas production and utilization.

IEA Bioenergy





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Study of the performance of a thermophilic biological methanation system

Amita Jacob Guneratnam^a, Eoin Ahern^a, Jamie A. FitzGerald^{a, d}, Stephen A. Jackson^d, Ao Xia^c, Alan D.W. Dobson^d, Jerry D. Murphy^{a, b, *}

- ^a The MaREI Centre, Environmental Research Institute, University College Cork, Ireland
- ^b School of Engineering, University College Cork, Ireland
- ^c Key Laboratory of Low-grade Energy Utilisation Technologies and Systems, Chongqing University, Chongqing 400044, China
- ^d School of Microbiology, University College Cork, Ireland

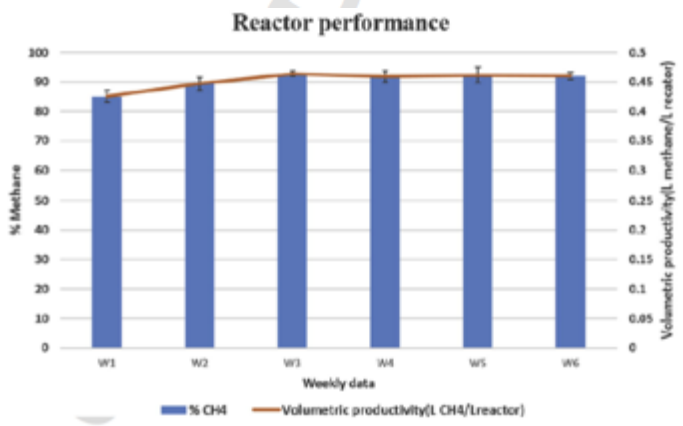


Fig. 3. Methane composition and volumetric productivity at 65 °C (fresh inoculum) for 24 h.

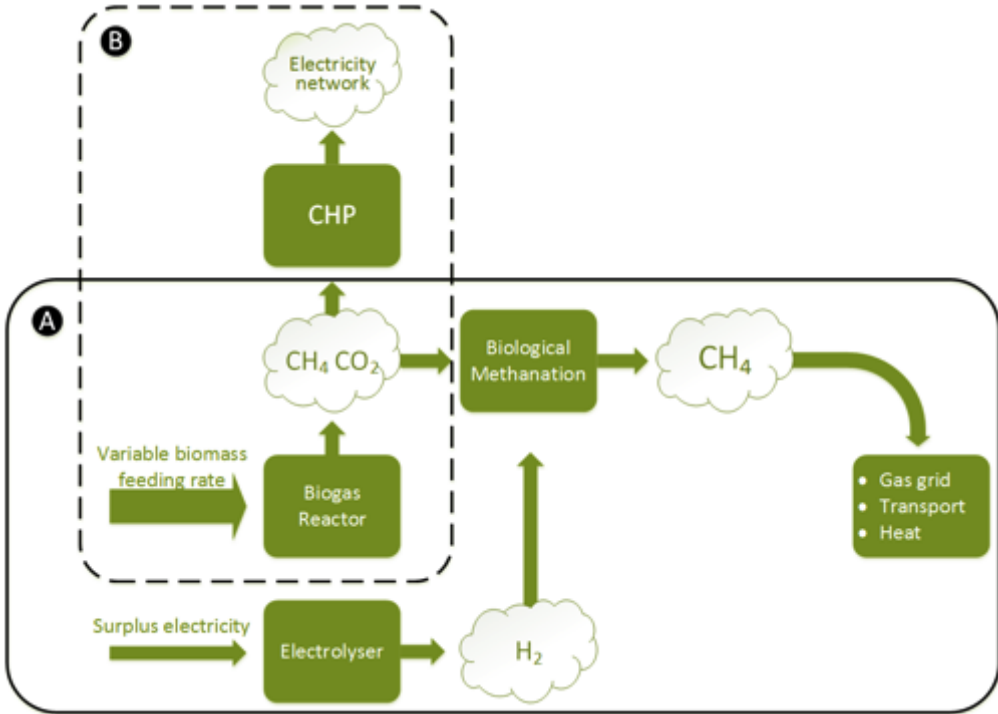
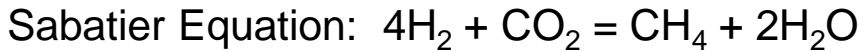


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Gaseous biofuel from non-biological origin

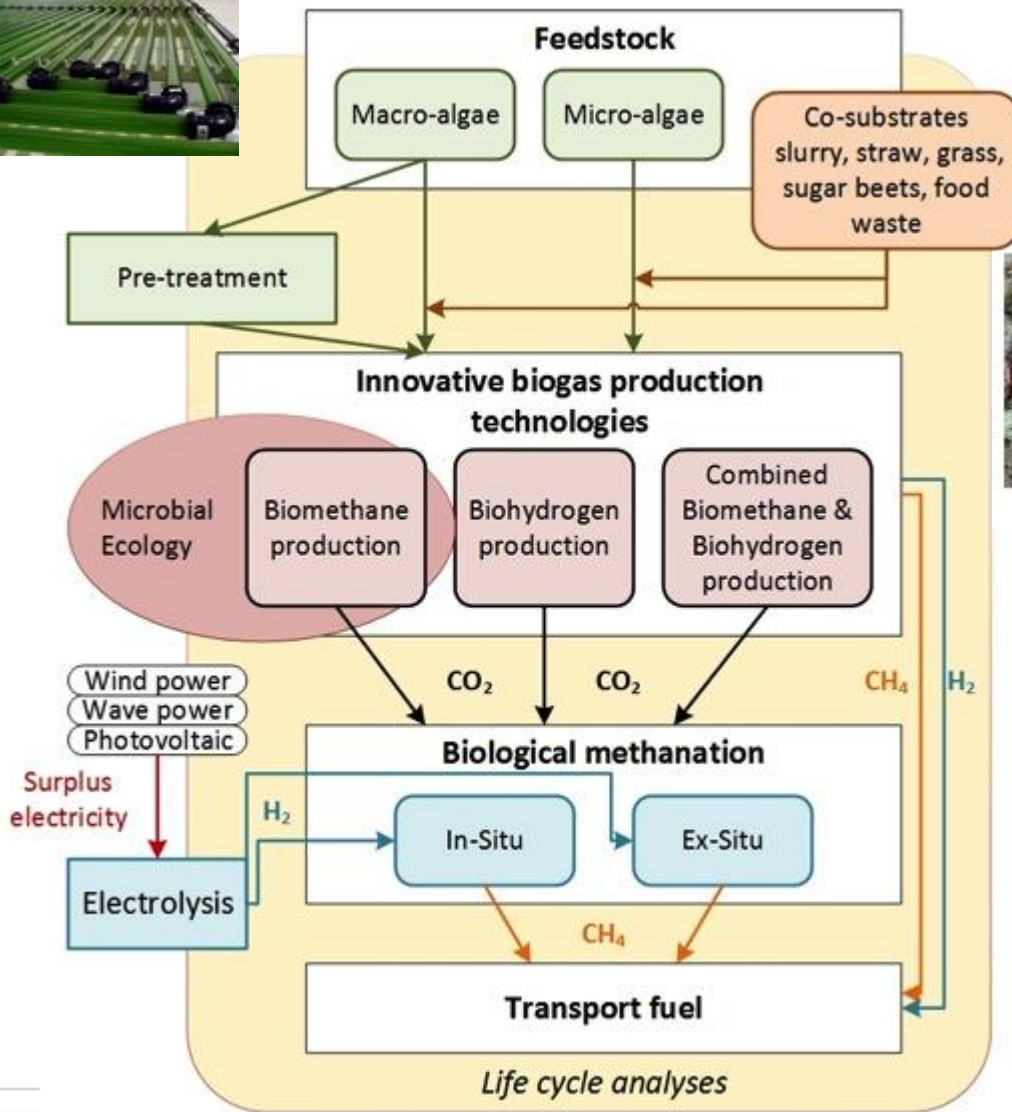
H₂: energy Density 12.1 MJ/m_n³ :

CH₄: Energy density 37.6 MJ/m_n³

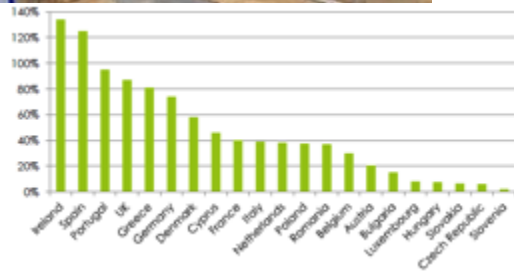


Source of CO₂ from biogas:

Mix biogas (50% CH₄ and 50% CO₂) with H₂; generate double the CH₄ (1 mol CO₂ generates 1 mol CH₄).



Food Waste



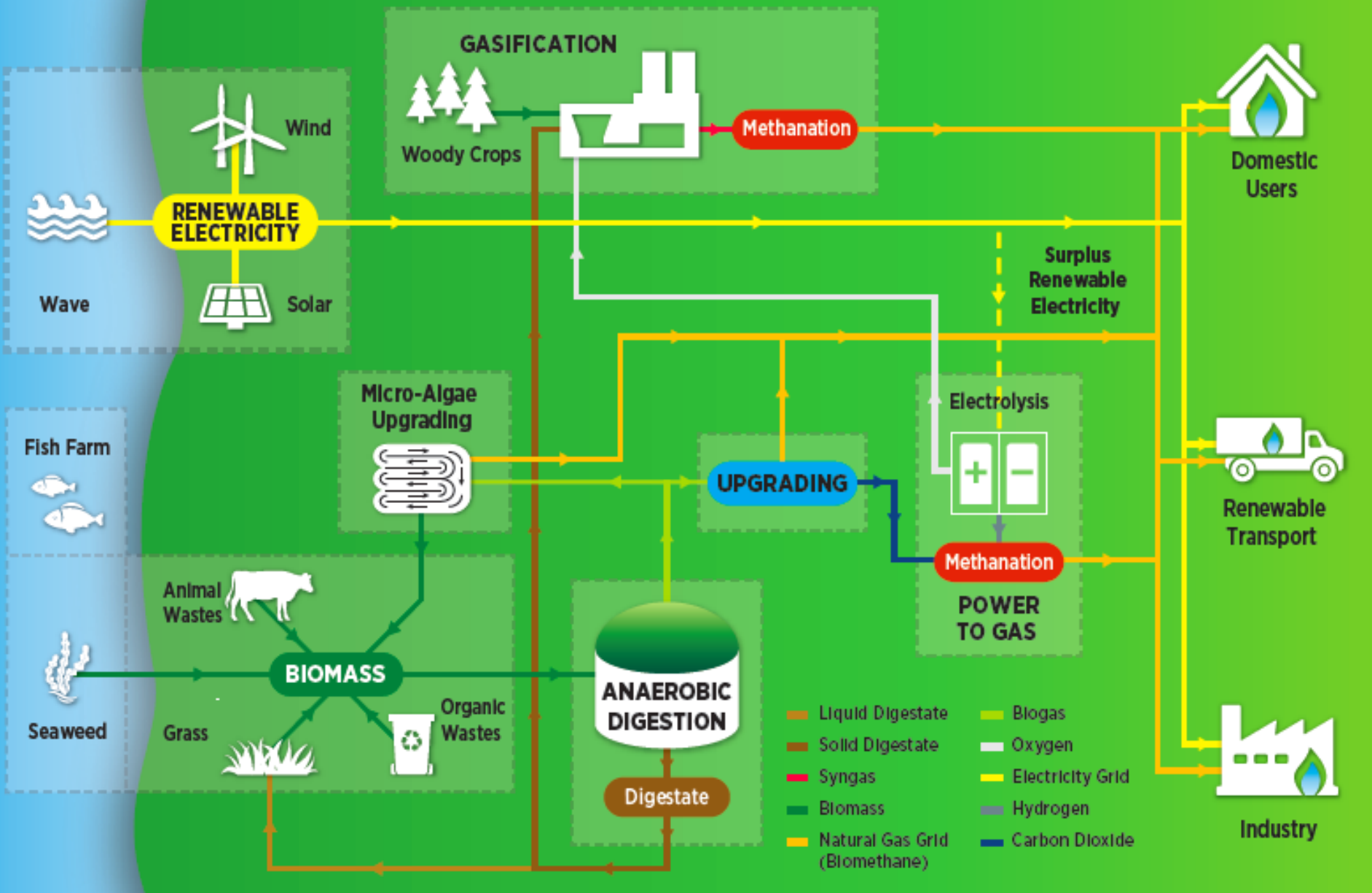


IEA Bioenergy Task 37

GREEN GAS

WHAT IS GREEN GAS?

Green Gas is a form of energy derived primarily from biomass; biological material that includes energy crops (such as wood, grasses, and seaweed), animal slurries, and municipal wastes, as well as from non-biological origins such as electricity. It is a form of renewable energy that can be injected into the existing natural gas network and used as a substitute for natural gas for renewable electricity, heat, and transport.



GASIFICATION

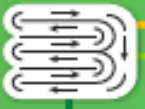


Woody Crops



Methanation

Micro-Algae Upgrading



UPGRADING

Electrolysis



Methanation

POWER TO GAS

ANAEROBIC DIGESTION



Digestate



Domestic Users



Renewable Transport



Industry

Surplus Renewable Electricity

RENEWABLE ELECTRICITY

Wind



Solar



Wave



Fish Farm



Animal Wastes



Seaweed



Grass



Organic Wastes



BIOMASS

Liquid Digestate

Solid Digestate

Syngas

Biomass

Natural Gas Grid (Blomethane)

Biogas

Oxygen

Electricity Grid

Hydrogen

Carbon Dioxide