

Optimisation of Grass Digestion

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UCC

Coláiste na hOllscoile Corcaigh, Éire University College Cork, Ireland

Bioenergy and Biofuels Research Group (B²RG)

- Funding of €3.5 M since inception in 2007 from:
 - EPA, SFI, DAFF, IRCSET, BGE, BGN, HEA PRTLI, Marie Curie ITN, Ecoventii
- Published
 - □ 58 peer review journal papers
 - □ 29 peer review conference papers
- Papers have received 1255 citations, H factor of 21
- Graduated 4 PhD students, 3 in place, funding for 6 more
- Supervised 4 post-doctorates, funding for 2 more.

Table 1 Forecasted final energy consumption in Ireland in 2020. Adapted from¹¹.

	PJ	% total	Resear
Electricity	124	21.5	therma
Thermal	223	38.9	
Transport (road and rail)	188	32.8	K
Other transport (not covered by RES-T)	39	6.8	
Total	574	100	

Research in transport and hermal sector

Research Drivers

EC, Proposal for a DIRECTIVE OF THE EUROPEAN PARLIMENT Brussels 2012.

In : http://ec.europa.eu/clima/policies/transport/fuel/docs/com_2012_595_en.pdf

The share of biofuels from cereal and other starch rich crops, sugar and oil crops limited to consumption in 2011 (ca. 5%)

Biofuels (from algae, municipal solid waste, manures and residues) and gaseous fuels from non biological origin shall be considered at 4 times energy content

What will fuel transport systems of the future?



1.6% RES-T from 10% EVs





Laboratory









State of art measurement facilities

30 No.1.5 L reactors

16 No. 5 L reactors



2 step 60 L reactors





2 step 600 L reactors

2nd Gen bioreactor

High Solids Content Substrates

Compare Ultimate and Proximate Analysis of Food Waste and Grass Silage

Parameters	UCC Food waste	Grass Silage
рН	4.1	4.3
Dry Solids (%)	29.4	30.6
Total Volatile Solids (% DS)	95.3	92.5
% C (% DS)	49.6	43.0
% H (% DS)	7.3	5.8
% N (% DS)	3.5	1.6
% Ash (% DS)	4.7	7.5
C:N ratio	14.2	26.9

Theoretical maximum methane production from food waste

Buswell Equation

$$C_n H_a O_b + \left(n - \frac{a}{4} - \frac{b}{2}\right) H_2 O \rightarrow \left(\frac{n}{2} + \frac{a}{8} - \frac{b}{4}\right) C H_4 + \left(\frac{n}{2} - \frac{a}{8} + \frac{b}{4}\right) C O_2$$

UCC Food waste (from ultimate analysis)

C_{16.4} H₂₉ O_{9.8} N

Maximum Theoretical Production

 $550 L CH_4 / kgVS$

Biomethane potential





AMPS system (from Lund University)

 $Y = Y_m * (1 - \exp(^{-kt}))$ 1st order Equation, Y cumulative methane yield per day, Ym is ultimate methane yield and k is first order decay constant.

Substrate	BMP L CH ₄ kg ⁻¹ VS	Buswell L CH ₄ kg ⁻¹ VS	Biodegradability Index	k	Rsq
Food Waste	529	550	0.96	0.364	0.98
Grass	400	443	0.90	0.107	0.95
Fresh Ulva	183	431	0.42	0.110	0.98

Biogas from Crop Digestion

Jerry MURPHY Rudolf BRAUN Peter WEILAND Arthur WELLINGER



Methane yields from digestion of crops

Tab. 1: Examples of methane yields from digestion of various plants and plant materials as reported in literature (Data compilation after Braun, 2007)

Methane yield (m³ per tonne volatile solids added)

205-450	Barley	353-658
384-426	Triticale	337-555
250-295	Sorghum	295-372
283-492	Peas	390
298-467	Alfalfa	340-500
290-390	Sudan grass	213-303
300-350	Red Canary Grass	340-430
345-350	Ryegrass	390-410
355-409	Nettle	120-420
212	Miscanthus	179-218
154-400	Rhubarb	320-490
240-340	Turnip	314
300-370	Kale	240-334
276-400	Chaff	270-316
236-381	Straw	242-324
420-500	Leaves	417-453
	205-450 384-426 250-295 283-492 298-467 290-390 300-350 345-350 355-409 212 154-400 240-340 300-370 276-400 236-381 420-500	205-450 Barley 384-426 Triticale 250-295 Sorghum 283-492 Peas 298-467 Alfalfa 290-390 Sudan grass 300-350 Red Canary Grass 345-350 Ryegrass 355-409 Nettle 212 Miscanthus 154-400 Rhubarb 240-340 Turnip 300-370 Kale 276-400 Chaff 236-381 Straw 420-500 Leaves

BIOMASS AND BIOENERGY 33 (2009) 504-512



An argument for using biomethane generated from grass as a biofuel in Ireland

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Grass is a perennial Grass lands sequester carbon Grass can be outside food fuel debate Grass is ligno-cellulosic? Grass is a second generation gaseous biofuel which can be used in NGV vehicles Natural Gas Grid can be distribution system. Grass to transport fuel





Biogas service station -

Source: energiewerkstatt, IEA and personal photos



Scrubbing & +

storage

anaerobic digester





Variability of crop yields and digestibility



Grass yields t DS.ha⁻¹.a⁻¹

Reduced methane yield with age of grass

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What is the energy balance of grass biomethane in Ireland and other temperate northern European climates?

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Pathways for use of biogas





Net energy yield per hectare of crops



Based on 300L CH4/kg VS and 12 t TS/ha/a

	Maize	Grass
Methane yield m ³ . ha ⁻¹	5,748	4,303
GJ . ha ⁻¹	217	(163)
Process energy demand for digestion GJ. ha-1	33	24
Energy requirement in cropping GJ. ha-1	17	17
Total energy requirement GJ. ha-1	50	41
Net energy yield GJ.ha ⁻¹	167	(122)
Output (GJ.ha ⁻¹)	4.3	40
Input (tot. Energy)	1.0	1.0

Based on 380L CH4/kg VS and 12.5 t TS/ha/a Modeling and Analysis



Is grass biomethane a sustainable transport biofuel?

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Table 3. Direct energy consumption and related CO₂ emissions during the eight year crop cycle (emissions from diesel production are included).

Operations	Energy C (MJ ha ⁻¹	Consumed yr ⁻¹)	Average Energy consumed (MJ ha ⁻¹ yr ⁻¹)	CO_2 Emissions (kg CO_2 ha ⁻¹ yr ⁻¹)		$\begin{array}{llllllllllllllllllllllllllllllllllll$	
	Year 1	Year 2-8		Year 1	Year 2-8		
Ploughing	1141.7	0	142.7	101.4	0.0	12.7	0.13
Sowing	148.8	0	18.6	13.2	0.0	1.7	0.02
Harrowing	238.1	0	29.7	21.2	0.0	2.6	0.03
Rolling ^a	249.9	0	31.2	22.2	0.0	2.8	0.03
Fertilizer ^b	154.8	77.4	87.1	13.8	6.9	7.7	0.08
Lime ^c	22.5	0 (22.5)	5.6	2.0	0 (2.0)	0.5	0.01
Herbicide ^d	54	0 (27)	13.5	4.8	0 (2.4)	1.2	0.01
Spreading ^e	473.9	947.8	888.6	42.1	84.2	78.9	0.80
Transport ^e	1.9	37.7	33.2	1.7	3.3	3.1	0.03
Harvesting ^f	1309.0	1309.0	1309.0	116.3	116.3	116.3	1.17
Ensiling ^{a,g}	416.0	416.0	416.0	37.0	37.0	37.0	0.37
Total	4210.5	2787.9 (2814.9, 2810.4) ^h	2975.3	375.5	247.7 (250.1, 249.7) ^h	264.5	2.67

^aData of energy consumption for rolling and ensiling from Smyth et al.³

^bFertilizer is applied four times during the first year of the crop cycle and twice every other year after each harvesting .

^cLime is applied in two intervals during the crop cycle, the first and fifth year after establishment.

^dHerbicides are applied before ploughing and after sowing to favor crop against weed competition at the first year and twice during the rest of crop cycle, the 3rd and 6th year (corresponding values for energy consumption and related emissions are shown in the parentheses).

^eTransport and spreading were estimated based on the assumption that each load carries 16 t digestate, hence 418 loads needed per year of which 250 were assumed with excluding empty return. The energy consumption for transport is assumed as 1 and 1.6 MJ t⁻¹ km⁻¹ with excluding and including empty return, respectively.⁹ Energy required for loading and spreading of digestate is assumed as 2.5 and 17 MJ t⁻¹, respectively.²¹

^fHarvesting includes operations such as cutting, mowing and turning the grass.

⁹Ensiling is comprised of operations such as silage collection, unloading and inlaying.

^hFirst number in the parentheses represent values for the 3rd and 6th year and second number for the 5th.



Figure 3. Percent CO₂ savings over fossil diesel under a range of C sequestration and various scenarios in biomethane production (The scenarios are cumulative left to right, for example improving heat includes for elect & wind and base case scenario).

Table 10. Typical values for greenhouse gas savings for biofuel systems from the renewable energy directive ⁴					
Biofuel system	% savings in greenhouse gas compared to fuel replaced				
Wheat ethanol	32%				
Rapeseed biodiesel	45%				
Sunflower biodiesel	58%				
Sugarbeet ethanol	61%				
Palm oil biodiesel	62%				
Biogas from MSW	80%				

Modeling and Analysis



Can grass biomethane be an economically viable biofuel for the farmer and the consumer?

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Economic viability of biogas from energy crops

Table 7. Break even of compressed biomethane from grass silage as a vehicle fuel.

	Base case (€c kWh⁻¹) ^a			Reduced operating costs and depreciation (€c kWh⁻¹) ^b			
	50%G 30%G NG			50%G	30%G	NG	
Break-even price of biomethane injected to grid	10.0	10.8	12.1	6.7	7.5	8.8	
Cost of compression to 250 bar + filling station ^c	1.1	1.1	1.1	1.1	1.1	1.1	
Break-even price of compressed biomethane	11.1	11.9	13.2	7.8	8.6	9.9	
- including 21% VAT	13.4	14.4	16.0	9.4	10.4	12.0	
- including 21% VAT (€ m ⁻³)	1.37	1.47	1.63	0.96	1.06	1.22	

^aExcludes farming subsidy.
 ^bIncludes farming subsidy (€461 ha⁻¹).
 ^cEstimated from values in the literature¹⁵ and discussions with industry.

Grass silage:

Costs approximately €25 t⁻¹ for pit silage (20% VS) = €125/ t VS

Produces about 400m³ of CH4/ t VS

Feedstock cost is of the order of $(\in c 31/mn3)$ r $\in c 31/L$ diesel equiv

Economic viability of biogas as a transport fuel

Fuel	Unit cost	Energy	Cost per unit energy
		value	(€c MJ ⁻¹)
Petrol	€1.60 L ⁻¹	30 MJ. L ⁻¹	5.3
Diesel	€1.60 L ⁻¹	37.4 MJ. L ⁻¹	4.3
Biomethane from grass	€1.06 m _p ³	37 MJ. m _n -3	2.9
CNG – UK	€0.71 m _n -3	37 MJ. m _n -3	1.9
Bio-CNG ^a	€0.75 m ⁻³	37 MJ. m _n -3	2.0

^a Bio-CNG price calculated using UK CNG prices and a blend of 10% biomethane, 90% CNG. No excise on gas as a propellant; VAT charged at 21%

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A roadmap for the introduction of gaseous transport fuel: A case study for renewable natural gas in Ireland

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Number of vehicles running on GNG worldwide











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Modelling mono-digestion of grass silage in a 2-stage CSTR anaerobic digester using ADM1

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Continuously Stirred Tank Reactor



Linking pipe

Continuously Stirred Tank Reactor



Achieved:

•451 L CH₄ kg⁻¹ VS
•90% VS destruction
•50 day retention time
•2 kg VS m⁻³ d⁻¹

Energy Fuels XXXX, XXX, 000-000 · DOI:10.1021/ef100677s



Role of Leaching and Hydrolysis in a Two-Phase Grass Digestion System

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Four variables considered in analysis: •Sprinkling v's flooding

•Pit (20% DS) v's Bale (30%DS)

Best result:

•Sprinkling of bale silage

•70% destruction of volatiles in 30 days

Environmental Science & Technology



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Optimizing the Operation of a Two-Phase Anaerobic Digestion System Digesting Grass Silage

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Sequencing leach bed reactor complete with Upflow Anaerobic Sludge Blanket (SLBR-UASB)



Derived relationships 1 kg VS = 1.4 kg COD 1 kg COD = 350 L CH_4

One Pump: 70.5% destruction of volatiles * 1.4 kg COD / kg VS * 90% UASB efficiency * 350 L CH₄ / kg COD = 310 L CH_4 / kg VS added at 42 day HRT

Two Pumps: 75% destruction of volatiles * 1.4 kg COD / kg VS * 93% UASB efficiency * 350 L CH₄ / kg COD = 341 L CH_4 / kg VS added at 30 day HRT

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How much gas can we get from grass?

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	SLBR- UASB	CSTR
HRT (Days)	30	50
CH ₄ content	71	52
(% CH ₄ in Biogas)		
CH₄ production	341	451
(L CH ₄ kg ⁻¹ VS added)		

Single phase versus two phase

Both ran for more than a year....inoculum acclimatized. SLBR-UASB has a shorter retention time than CSTR;

- it should be a smaller (cheaper?) system
- SLBR produces a biogas rich in methane (71% vs 52%)
 - thus requiring less upgrading for use as a transport fuel or for grid injection.

SLBR produces a digestate with twice dry solids content of CSTR

 \Box may have more potential for biorefinery concepts.

Ongoing Research

Food waste: 2nd generation biofuel



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Assessment of the resource associated with biomethane from food waste

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530,000 t/a food waste can generate 2.8% RES-T

2nd generation biofuel: thermal biomethane

Plant Size MWth	50
Land area (ha)	6800
Annual Energy Input (GJ)	1,440,000
Plant Efficiency	65%
Annual Energy Output (GJ)	936,000
Annual Energy Output (PJ)	0.94
Number of plants required	11
Energy Produced	10.34 PJ
As a % Energy in Transport	5.5%
RES-T	11%
As a % of agricultural land	1.7%



Gallagher, C., Murphy, J.D. (2013) What is the realistic potential for biomethane produced through gasification of indigenous Willow or imported wood chip to meet renewable energy heat targets? Applied Energy

Macro-algae: 3rd generation biofuel

- Green tides in eutrophic estuaries
- 10,000 tonnes of sea lettuce arise in Timoleauge annually.





20m3 CH4 /t wet vs 100 m3 CH4/t dry

3rd generation biofuel: gaseous biofuel from non-biological origin

H₂: energy Density 12.1 MJ/m_n³: CH_4 : Energy density 37.6 MJ/m_n³

Sabatier Equation: $4H_2 + CO_2 = CH_4 + 2H_2O$

AH₂₉₈ =-165 kJ/mol

60% energy efficiency (75% conversion of electricity to H2; 80% conversion of H2 to CH4)





Source of CO2 from biogas:

Mix biogas (50% CH4 and 50% CO2) with H2; generate double the CH4 (1 mol CO2 generates 1 mol CH4).

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The resource of biomethane, produced via biological, thermal and electrical routes, as a transport biofuel

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Resource	Energy in transport		Weighing	RES-T
Grass (100,000 ha)	15.8 PJ	8.4%	*2	16.8%
Food waste (530,000 t/a)	2.65 PJ	1.4%	*2	2.8%
Gasification 75,000 ha Willow	10.34 PJ	5.5%	*2	11%
Electricity	8 PJ	4.2 %	* 4	17%
Total	36.8 PJ	19.5%		47.6%

Resource equates to 1000 Mm³/year biomethane,

Resource equals 950,000 cars or 48% of private fleet.

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