

Status quo and perspectives of emissions from upgrading plants in Switzerland



Workshop: Strategies for emission control on biogas upgrading plants – 25.10.2023

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Gasconsumption in Switzerland





Source: Importers, 2022; Swiss Total Energy Statistics 2022; Transitgas AG, 2022, revised numbers.

Yearly gasconsumption in Switzerland between 31.000 and 38.000 GWh

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Biomethane injection in Switzerland and Liechtenstein

Heating value	GWh
2010	64
2011	91
2012	99
2013	142
2014	213
2015	262
2016	308
2017	341
2018	368
2019	409
2020	418
2021	419
2022	476

Source: VSG, 2023.

Yearly biomethane injection in Switzerland increased up to 476 GWh

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Total gas and biomethane consumption in Switzerland and Liechtenstein



	Total consumption of natural gas and renewable gases all sectors		Consumption of renewable gases incl. foreign certificates	Share of renewable gases in total gas consumption	
Heating	value	GWh	GWh	%	
2020		34 846	1 456	4.2	
2021		37 741	2 194	5.8	
2022		31 373	2 516	8	
2020 2021 2022		34 846 37 741 31 373	1 456 2 194 2 516	4.2 5.8 8	

Source: VSG, 2023.

Share of biomethane consumption around 8 %.

Biomethane import (certificates) to Switzerland





Most certificates (2306 GWh) from four European countries.

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Biomass potential in Switzerland

Primary energy (PJ per year)



Biggest biomethane potential from farmyard manure

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Zurich University

Biomethane plants – Installed capacity



- 50 biomethane plants (42 upgrading, 3 direct injection and 5 vehicle fuel)
- Installed biomethane capacity: 7,736 Nm³/h biomethane; 67,764,382 Nm³/a



- Mean installed biomethane capacity per plant:
 - 158 Nm³/h biomethane;
 - 276 Nm³/h biogas

Biomethane plants – Injected capacity



- Injected biomethane capacity (2022): 44,073,054 Nm³/a
- Five vehicle fuel plants, one plant from Liechtenstein and two new plants from 2023 are not included (0)



Upgrading technology



- Injection: Membrane, Chemical scrubber, PSA, Biological methanation
- Vehicle fuel: Membrane, Catalytic methanation
- Direct injection: no upgrading

Technology	Number of plants	Share on biomethane injection in Switzerland (2022)		
	(-)	(%)		
Water scrubber	0	0		
Chemical scrubber	9	44.1		
Membrane	30	40.2		
PSA	5	12.4		
Organic physical scrubber	0	0		
Direct injection	3	2.7		
Catalytic methanation	1	0		
Biological methanation*	2	0.5		
Other+unknown	0	0		
*sometimes in combination with membrane	50	100		

Methane slip limits



- Methane slip limit value of 2.5 % on methane in the raw gas entering the biogas upgrading unit (SVGW guideline G13)
- State of the art technologies reach lower methane emissions:
 - Chemical scrubber: < 0.1 %</p>
 - Membrane: ~ 0.5 %
 - PSA: ~ 2.0 %
- Goal: Make recommendations for new limit value(s), evaluating the effects of avoided methane emissions

Methane emissions depending on methane slip limit value



Direct injection plants counted without methane slip

	Yearly injected	Yearly produced	Yearly biomethane	Yearly biomethane	Yearly biomethane	Yearly biomethane
	biomethane	biomethane*	emissions	emissions	emissions	emissions
	capacity		(Status Quo 2.5 %)	(1 %)	(0.5 %)	(0.2 %)
	(Nm ³ /a Biomethane)) (Nm ³ /a Biomethane)) (Nm ³ /a Biomethane)	(Nm ³ /a Biomethane)	(Nm ³ /a Biomethane)	(Nm ³ /a Biomethane)
Mean:	881,479	903,474	21,995	8,798	4,399	1,760
Sum:	44,073,954	45,173,687	1,099,733	439,893	219,947	87,979
Methane slip (%):			2.43	0.97	0.49	0.19
CH ₄ emissions (t/a):			790	316	158	63
CO ₂ equivalents** (t/a):			19,740	7,896	3,948	1,597

*2.5% losses assumed

** factor 25

Depending on methane slip limit value, the methane emissions could be reduced from **790 t/a** to **63 t/a**.

Scenarios for methane slip limit value(s)



- Scenario 1 (plants < 100 m³/h biogas: 1 %; plants > 100 m³/h biogas: 0.5 %)
- Scenario 2 (plants < 100 m³/h biogas: 1 %; plants > 100 < 400 m³/h biogas: 0.5 %; plants > 400 m³/h biogas: 0.2 %)
- Scenario 3 (plants < 100 m³/h biogas: 1 %; plants > 100 < 200 m³/h biogas: 0.5 %; plants > 200 m³/h biogas: 0.2 %)

	Yearly injected	Yearly produced	Yearly biomethane	Yearly biomethane	Yearly biomethane	Yearly biomethane
	biomethane	biomethane*	emissions	emissions	emissions	emissions
	capacity		(Status Quo 2.5 %)	(Scenario 1)	(Scenario 2)	(Scenario 3)
	(Nm ³ /a Biomethane)(Nm ³ /a Biomethane)	(Nm ³ /a Biomethane)			
Mean:	881,479	903,474	21,995	4,545	2,921	2,204
Sum:	44,073,954	45,173,687	1,099,733	232,850	157,385	114,687
Methane slip (%):			2.43	0.52	0.35	0.25
CH ₄ emissions (t/a):			790	167	113	82
CO ₂ equivalents** (t/a)	:		19,740	4,180	2,825	2,059
*0 5 %						

*2.5% losses assumed

** factor 25

Depending on Scenario, the methane emissions could be reduced from **790 t/a** to **82 t/a**.

Outlook

Development and challenges in future



- Depending on methane slip limit value further development in this sector will be influenced
- Also the costs for the technologies to avaid methane slip are still high in smaller scales
- Easy available biomass potentials in Switzerland are already exhausted
- Biggest biomass potential for smaller plants treating farmyard manure



THANK YOU FOR YOUR ATTENTION





